

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88201
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED CONSERVATION DIVISION FEB 10 2010 HOBBSOCD		WELL API NO. 30-025-05133 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓		6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Shelton		8. Well Number 6 ✓
9. OGRID Number 247128 ✓		10. Pool name or Wildcat Denton; Devonian ✓
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		
2. Name of Operator CELERO ENERGY II, LP		
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		
4. Well Location Unit Letter <u>D</u> : 990 feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>26</u> Township <u>14S</u> Range <u>37E</u> NMPM County <u>Lea</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3822'		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/3 - 2/5/10

MIRU. ND B1 tbg hanger flange. NU BOP. RIH w/80 jts 2 7/8" tbg. RU Key pump truck. Circ hole w/9.5# brine. Resume RIH to 378 jts. Tag @ 12331'. Circ 9.5# inhibited brine out of hole w/298 bbls FW pk fluid. Haul fluids to Fee 1011D. POH. LD 50 jts 2 7/8" tbg. Resume POH w/tbg. RU Key pump truck: Load w/29 bbls FW pk fluid. ND BOP. NUB1 tbg hanger flange. Csg to 590# psi, 10# psi bleed off in 32 mins. MIT test was witnessed & approved by Maxey Brown w/NMOCD. RDPU. Well TA'd. Original chart sent to OCD Hobbs.

This Approval of Temporary
Abandonment Expires 2-5-2015

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 02/08/2010

Type or print name Lisa Hunt E-mail address: LHunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE OC FIELD REPRESENTATIVE/STAFF MANAGER DATE 2-11-10

Conditions of Approval (if any):

