

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD - Hobbs

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter M : 660' Feet From The SOUTH Line and 660' Feet From The
WEST Line Section 8 Township 21-S Range 36-E

5. Lease Designation and Serial No.

LC-031740-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
EUNICE MONUMENT SOUTH UNIT

335

9. API Well No.
30-025-04558

10. Field and Pool, Exploaratory Area
GRAYBURG SAN ANDRES

11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input checked="" type="checkbox"/> OTHER: REQUEST TA STATUS
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

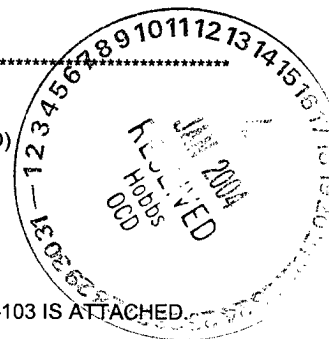
3-12-02: TIH W/CIBP & SET @ 3792. DUMP BAIL 2 SX CMT ON PLUG. TEST PLUG TO 500#. NO BLEED. PERFORM MIT TEST TO 500# FOR 30 MINS. OK. WITNESSED BY STEVE CAFFEY. NDBOP. NUWH. CLEAN LOCATION.

10-24-03: RAN CHART. TESTED CSG TO 520# FOR 30 MINS. (ORIGINAL CHART & COPY OF CHART ATTACHED)

WELL IS TEMPORARILY ABANDONED.

WELL IS UNECONOMICAL TO PRODUCE AT THIS TIME.

THIS WAS ORIGINALLY SENT TO THE NMOCD IN HOBBS, NM - WAS THOUGHT TO BE A STATE WELL. APPARENTLY, IT IS A FEDERAL WELL. THE NMOCD HAS THE ORIGINAL CHART. COPY OF THE APPROVED C-103 IS ATTACHED.



Approved For 12 Month Period

Ending 10/24/04

14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 11/18/2003

TYPE OR PRINT NAME Denise Leake

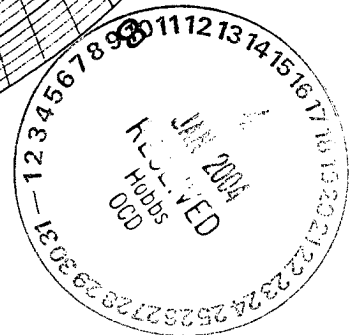
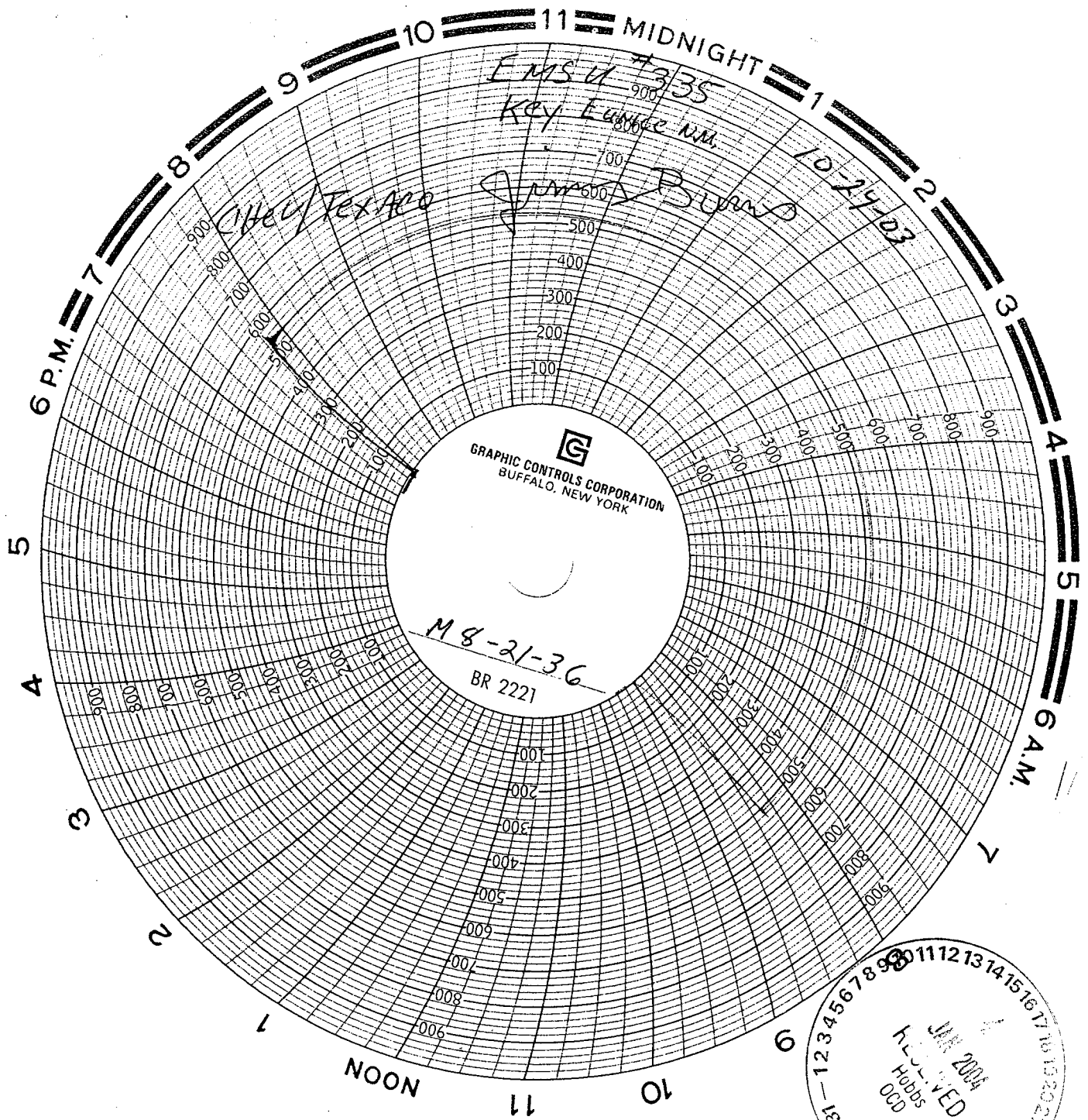
(This space for Federal or State office use)

APPROVED /S/ JOE G. LARA TITLE

DATE JAN 14 2004

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWN



Chevron



WELL DATA SHEET

LEASE: EMSU WELL: 335
 LOC: 660' F S L & 660' F W L SEC: 8
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: M ST: N.M.
 (formerly: Meyer "A-1" #3)

FORM: Grayburg / San Andres DATE: _____
 GL: 3602' STATUS: Product
 KB: 3612' API NO: 30-025-
 DF: _____ CHEVNO: FA 569

Date Completed: 2/25/35
 Initial Production: _____
 Initial Formation: Grayburg
 FROM: _____

Completion Data

None.

Subsequent Workover or Reconditioning:

9/15/41 Acdz w/ 1000 gals.
 11/24/56 PB to 3879' w/ 56 gals Cal-seal. PB to 3851' gals Hydromite. Acdz w/ 3000 gals 15% Ne. PB to 3836 gals Hydromite.
 8/15/60 Spot 35 SX cmt 3828-3650'. Spot cmt plug 0-2: P&Ad.
 9/85 Install 7-1/16 3M tbg hd. CO to 3920'. Log. Acdz w/ 4500 gal 15% HCl + 1700# GRS.
 1/88 Deepen to 4001'. Log GR, CCL, CNL. Run 4" Lin Perf Grayburg zone 1-3 @ 3840-71, 3884-3900, 3911-3929-40, 3956-86'. Acdz w/ 8000 gals 15% HCl. Chen treat. AWW - 0 BO/533 BW/ 1mcf. B/4 - 1 BO/304 BW mcf.
 2/88 Ran prod log - all water prod is coming f/ Zone 1 p 3840-3871'.
 4/88 Sqz perms w/ 300 SX cmt. Sqzd csg leak f/ 2355-23 w/ 1000 sx. Swab test sqz. Perf Zone 3 f/ 3958-3965, 3985 (1JHPF). Acdz w/ 1458 gal. Swab f/ 3-1/2 hrs. Re 45 BW w/ tr oil. SFL-1500' EFL - 1800'. FeR 16.8 BPH. CIBP @ 3950'. Perf Zone 2 @ 3890-3900, 3912-24, 3940'. Acdz w/ 799 gal 15%. Swb test. Sqzd Zone 2 fr 3893-3900' w/ 150 SX. D/O CIBP @ 3950'. Reperf Zone 3 f/ 365, 3966-85' (1JHPF). ACDZ w/ 250 gal 15% NeFe HCl Swab f/ 1-1/2 hrs. Rec'd 22 BW w/ good oil show. SFL: 2300' EFL=2850' FeR 7.6 BPH. RIH w/ PE. TOT P.
 3/02 TA WELL CIBP SET @ 3792' CAPPED WITH 2 SX CMT. TST 500 30 MIN (OK) WIT. BY BLM.

Additional Data:

T/Queen Formation @ 3486'
 T/Penrose Formation @ 3640'
 T/Grayburg Zone 1 @ 3833'
 T/Grayburg Zone 2 @ 3878'
 T/Grayburg Zone 2A @ 3944'
 T/Grayburg Zone 3 @ 3989'
 T/Grayburg Zone 4 @ 4023'
 T/Grayburg Zone 5 @ 4105'
 T/Grayburg Zone 6 @ 4158'
 T/San Andres @ 4200'
 KB @ 3612'

10-3/4" OD
 CSG
 Set @ 333' w/ 150 SX
 Cmt circ.? Yes
 TOC @ surf. by calc
 (13-3/4" hole)

7-5/8" OD
 CSG
 Set @ 1596' w/ 300 SX
 Cmt circ.? No
 TOC @ 305' by calc
 (9-7/8" hole)

Tubing Detail:

Original KBTH: 10.00'

Landed @:

NONE GIVEN

5-1/2" OD
 CSG
 Set @ 3774' w/ 300 SX
 Cmt circ.? Yes
 TOC @ 455' by calc.
 (6-3/4" hole)

4-1/2" 9.5# Liner set @
 3883' w/ 50 SX cmt. TOL
 @ 3750'.

