Submit 3 Copi Office	es To Appropriate District	State	of New M	lexico	Form	C-103
District I Energy, Minerals and Natural Resources					June	19, 2008
1625 N. French Dr., Hobbs, 1978, 240 District II					WELL API NO.	
1301 W. Grand Ave, Artesia, NM 88210 OLL CONSERVATION DIVISION					30-025-09989 5. Indicate Type of Lease	
1000 Rio Brazos Rd. Aztec NM 87410 2 2010 1220 South St. Francis Dr.					STATE FEE	
District IV 1220 S. St. Francis Dr., Santa OBBSOCD Santa Fe, NM 87505					6. State Oil & Gas Lease No.	
87505						
	SUNDRY NOTION	CES AND REPORTS	ON WELL	S	7. Lease Name or Unit Agreement	Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						
PROPOSALS.)					Brunson C	
1. Type of Well: Oil Well Gas Well Other					8. Well Number 7	
2. Name of		9. OGRID Number 012024	_			
John H. Hendrix Corporation 3. Address of Operator					10. Pool name or Wildcat DHC-HO	
P. O. Box 3040, Midland, TX 79702-3040					Blinebry/Tubb/Drinkard	B-0080A
4. Well Location						
Unit Letter P: 760 feet from the South line and 560 feet from the East line						
Section 3 Township 22S Range 37E NMPM Lea County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
3390' GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF WITHOUT AND A 1						
DEDECOM DELICION OF THE PROPERTY OF THE PROPER					SEQUENT REPORT OF:	
TEMPORAL PROPERTY OF THE PROPE						NG []
TEMPORARILY ABANDON						
DOWNHOLI	COMMINGLE					
OTHER:		П		OTHER Add Blir	oohn, Dorfo, 5572 5940	5 7
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompletion.						
1/28/10 MIRU. POOH.						
1/29/10 Add perfs to Blinebry interval @ 5573', 97', 5603', 23', 41', 83', 5701', 08', 15', 23', 35', 89', 98', 5810'						
(existing perts 5410-5570°).						
1/30/10 Acidize production intervals: Blinebry/(5410-5810') w/1500 gal 15% HCl; Tubb (5920-6184') w/ 1000 gal 15% HCl;						
Drinkard (6280-6346' and OH 6435-6522') w/ 1000 gal 15% HCl.						
2/1/10 Swab back fluid to clean 2/2/10 Swab back fluid to clean						
2/3/10 GIH w/ production equipment and hang on. Test well.						
2/9/10 5 BO; 7 BW; 118mcf						
Spud Date:		D;	g Release D	ata		
opuu Butt.			g Kelease D	ate:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
and overland to the overland knowledge and belief.						
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SIGNATURE	cary sin	~ Heyra T	ITLE E	ngineer DA	ΓE 2/11/10 .	
Type or print	name . Carolyn Dor	an Havnes	E-mail addr	acci adamanha	Dibbo on Discour	
For State Use			L-man auur	ess: cdoranhaynes(<u>vjhhc.org</u> PHONE: 432-684	<u>-6631</u>
	- Alul		TLE PET	AOLEUM ENGINEE	R FFR 15 2	2010
APPROVED I		DATEDATE	·A 18			
Conditions of	Approval (if any):					