	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM	88240 C MOONSERVATION DIVISION 1220 South St. Francis Dr	WELL API NO.
District II	ONSERVATION DIVISION	30-025-30720
District III	1874 OEB 12 2010 1220 South St. Francis Dr. Santa Fe, NM 87505	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM	1874 OLB 12 2010 Septe Fo. NIM 87505	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr , Santa Fe,	HORREGOD	6. State Oil & Gas Lease No.
87505	MADDOOCL	
	Y NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. US PROPOSALS.)	E "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Lia
1. Type of Well: Oil Wel	l ⊠ Gas Well □ Other	8. Well Number 1
2. Name of Operator	Z Gus Wen	9. OGRID Number 012024
	nn H. Hendrix Corporation	31 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
3. Address of Operator	an in in the same of the same	10. Pool name or Wildcat DHC HOB-0358
	idland, TX 79702-3040	Nadine Tubb & Drinkard Abo Pools
4. Well Location		
	I . 1000 feet from the Couth line and	000 fact from the West line
	L_:_1980feet from the _South line and	
Section 2	Township 19S Range 38E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, e	tc.)
	3600.5° GL	
12. (Check Appropriate Box to Indicate Nature of Notic	e, Report or Other Data
	05 11 175 175 175	IDAEAUENT DEBART OF
		IBSEQUENT REPORT OF:
PERFORM REMEDIAL W		
TEMPORARILY ABANDO		DRILLING OPNS. P AND A
PULL OR ALTER CASING	G MULTIPLE COMPL CASING/CEME	ENT JOB
DOWNHOLE COMMINGL	E 🗆	
OTUED.		N " T O N " D' I AI D M
OTHER:	OTHER: DHC	Nadine Tubb & Nadine Drinkard Abo Pools 🖂
13. Describe proposed	or completed operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
13. Describe proposed of starting any pro-	or completed operations. (Clearly state all pertinent details, posed work). SEE RULE 1103. For Multiple Completions:	and give pertinent dates, including estimated date
13. Describe proposed	or completed operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
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Submit To Approp Two Copies District I	riate Distr	ict Office	RE	CE	WE	State of New	w N I Na	Mexico	esources							orm C-105 July 17, 2008
Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III District III District III											1. WELL API NO. 30-025-30720					
District III 1000 Rio Brazos Rd, Aztec, NM 87410 HOBBSOC20 South St. Francis Dr.											2. Type of Le	ease				
District IV	District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505											TE k Gas	☑ FE Lease N		FED/IND	IAN
WELL	COMF	LETIO	N OR F	RECO	MPL	ETION REF	POF	RT AND	LOG						1.0	
4. Reason for fil											5. Lease Nam		Jnıt Agr	eement N	lame	
☐ COMPLET	ION RE	PORT (Fil	I in boxes #	#1 throu	ıgh #31	for State and Fee	wells	s only)			Lia 6. Well Numb					
#33; attach this a	ınd the pla	TTACHM at to the C-	ENT (Fill 144 closur	in boxe e report	es #1 thr in acco	ough #9, #15 Dar rdance with 19 1:	te Rig 5.17.1	g Released 13.K NMA	and #32 and C)	l/or	1					
7. Type of Comp NEW 8. Name of Oper	WELL [□ WORK	OVER 🗌	DEEP	ENING	□PLUGBACK		DIFFERE	NT RESERV	/OIF		DHC	С-НОВ -	0358 Na	dine Tubl	& Drnk. Abo
John H Hendrix		ion									9 OGRID	0120	24			
 Address of O O. Box 3040, 		TX 79702	-3040								11. Pool name					
				TP.		I			1		Nadine Tubb I					
12.Location Surface:	Unit Ltr L	Sect.	ion	Towns 20S	nıp	Range 38E	Lot		Feet from t	the	N/S Line SOUTH		t from th			County
BH:				205		361.			1980		300TH	990		WES		Lea
13. Date Spudde	d 14. E	Date T.D. R	eached	15. I	Date Rig	Released		16.	Date Comp		(Ready to Prod	luce)			ntions (DF etc.) 3600	and RKB,
18. Total Measur 7770'	ed Depth	of Well		19. 1	Plug Bac	ck Measured Dep	th	20.			l Survey Made?	,				her Logs Run
22 Producing Int 6650-7059' 1	terval(s),	of this com	pletion - T	op, Bo	tom, Na	me										
23.	vaume	Tubb Poc	J1		CAS	INC DECO	<u> </u>	D (D on	o mt o 11 o to			- 11\				
CASING SI	ZE	WEIG	GHT LB./F	T.		ING RECO	JKI		OLE SIZE	rınş	SS SET IN WE		CORD	Ι Δ	MOUNT	PULLED
									52 5125		CEMENTIN	O ICE	CORD		WOONT	TOLLED
NCNC							4									
							4									
						<u> </u>	\dashv									<u> </u>
24.		<u>. </u>			LINI	ER RECORD				25	T	UBII	NG RE	CORD		
SIZE	TOP		BOT	TOM		SACKS CEMENT SCREEN			SIZ	ZE DEPTH SE						
	-		-	-				_		23	3/8"	176	577'		<u> </u>	
26 Perforation	record (i	nterval, sız	e, and num	iber)				27. AC	ID. SHOT	FR	ACTURE, CE	MEN	JT SOI	IFF7F	FTC	
1 SPF: 6650',	55', 56',	70', 76',	6726', 37	', 40',	47', 69	34', 40', 46', 5	3',	DEPTH	INTERVAL		AMOUNT A	ND K	IND M	ATERIA	L USED	
75', 81', 7030',	, 32°, 34	', 56', & :	9. I otal	20 noi	es.			6650-7	059'		2000 gal a	cid 1	5% ne	fe HCl		
28.								DDUC'								
Date First Produc	tion		Production	on Metl	od (Flo	wing, gas lift, pu	mping	g - Size and	d type pump,)	Well Status	(Prod	d. or Shu	ıt-ın)		
1/20/10			Pumping	2" x 1	½" x 1	6'					Prod					
Date of Test	Hours	s Tested	Chol	ke Size		Prod'n For Test Period 24	hr	Oil - Bbl 2	1	Gas 8	- MCF	Wa L 7	ater - Bb	ı	Gas - C	il Ratio
1/26/10		24										Ľ				
Flow Tubing Press.	Casın	g Pressure 25#		ulated 2 Rate	:4- 	Oil - Bbl.		Gas -	- MCF	1	Water - Bbl.		Oıl Gı	avity - A	PI - (Cori	·.)
29. Disposition of	f Gas (Soi	ld, used for	fuel, vente	d, etc.)								30. T	est Witr	essed By	,	
sold 31. List Attachme	ents							, 					James			
32. If a temporary	pit was i	used at the	well, attac	n a plat	with the	location of the to	empo	rary pit								
33. If an on-site b						ation of the on-sit										
I hereby certif	y that to	he inform	ation sh	own o	n both	Latitude	form	is true	and compl	ate	Longitude	C 100	km ~ 1	ndon :	NA	D 1927 1983
Signature La					r	rinted			<i>ina compi</i> ynes Titl			my	knowle			
E-mail Addres	ss cdor	ranhayne	s@jhhc.	org	1	- Carony	, II D	отан па	ynes Illi	.c E	argineer			Da	te 2/10	10
								KZ	·							

Submit To Appropr Two Copies District I 1625 N French Dr, District II	, Hobbs, NI	M 88240		State of New Mexico Company Minerals and Natural Resources							Form C-105 July 17, 2008 1. WELL API NO. 30-025-30720						
District III 1000 Rto Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505 2. Type of Lease STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.												IAN					
	WELL COMPLETION OR RECOMPLETION REPORT AND LOG														1 2		
4. Reason for filing	ng [.]						_				Lease Name or Unit Agreement Name						
☐ COMPLETI	☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										Lia 6. Well Number						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion:										1		· · · · · · · · · · · · · · · · · · ·					
7. Type of Comp	NELL_] WORE	KOVER [] DEEP	ENING	□PLUGBACE	K 🔯	DIFFERE	NT RESER	VOIF	R 🖾 OTHER	DHC	:-HOB - (7358 Nac	dine Tubb	& Drnk Abo	
Name of Opera	ıtor								<u> </u>	• -	9. OGRID			220	Illio 1001	C Dilik, 1100	
John H. Hendrix O 10. Address of Op	perator			-				-		_	11. Pool nam	01202 e or W					
P. O. Box 3040, N	∕iidland, T	ľX 79 70)2-3040											:===0			
12.Location	Unit Ltr	Sec	ction	Towns	ship	Range	Lot		Feet from	the	Nadine Drink N/S Line		oo Pool (from the			County	
	L	26		20S		38E	\vdash		1980		SOUTH	990		WES		Lea	
BH:				 								+-					
13. Date Spudded	_		Reached			Released	<u></u>		1/20	0/10	I (Ready to Pro		F	RT, GR,	etc.) 3600		
18 Total Measure 7770'	-					ck Measured Dep	oth	20.	Was Direc	tiona	al Survey Made	?	21. Ty	pe Electr	ic and Ot	her Logs Run	
22. Producing Into 7210-7665' N																	
CASING SIZ		WE	TOTAL D	man		ING REC	ORI			rin							
CASING SIZ	ie	WEI	IGHT LB./	<u>F1.</u>		DEPTH SET	\dashv	HC	LE SIZE		CEMENTIN	IG RE	CORD	Al	MOUNT	PULLED	
NC							1										
·					<u> </u>		\dashv										
24.					ואו ז	CD DECORD				25.	<u> </u>	אורוו זיי	'C PEC	'OBB			
SIZE	TOP		BO	LINER RECORI			ENT				TUBING REC ZE DEPTH SE				PACKE	ER SET	
`										23	3/8"	7677'					
26 Parforation	roord (in	tomial a								<u> </u>							
26. Perforation 2JSPF @ 7210,	11, 12, 3	iervai, si 30, 54, 5	1ze, and nui 56, 92, 99.	mber) , 7305,	34, 35,	36, 44, 55, 65,	69.	DEPTH	ID, SHOT, INTERVAL	FR.	ACTURE, CI						
84, 95, 7413, 28	3, 36, 53,	71, 74,	, 7551, 52,	, 53, 77	13, 14,	15, 44, 45, 49,	62,	DELTII	HVILKVAL	-	AMOUNT	MID K	IND IVI	LICKIAI	_ OSED		
63, 64, 65. 76 1	noles																
								<u> </u>									
28. Date First Product			Droduat	tion Mot	had (El-			DDUC'			1 111 11 2						
	.1011		-			owing, gas lift, pi	ımpınş	g - Size an	a type pump	ソ	Well Statu	s (Prod	t. or Shu	t-ın)			
1/20/10 Date of Test	Hours	Tested		ig 2" x 1 oke Size	1 ¼" x 10	6' Prod'n For		Oıl - Bbl		-	Prod	***			T		
	liours		Cir	JKC SIZE		Test Period 24	hr	2 2		Gas 8	s - MCF	Wa	ater - Bbl		Gas - O	il Ratio	
1/26/10 Flow Tubing	Casing	Pressur	re Cal	culated '		Od PM		Con	MCE	L.,	W. DII		1000				
Press.	Press. 25# Hour Rate							- MCF		Water - Bbl		Oil Gra	ivity - A	PI - <i>(Corr</i>	·.) 		
29. Disposition of sold		t, used fo	or fuel, ven	ted, etc.)	1								est Witn James	essed By			
31. List Attachmer																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																	
I hereby certify	that th	e infor	mation s	hown c	n both	Latitude sides of this	form	is true o	and comp	lete	Longitude to the best of	of my	knowle	dge and	NAI d belief	D 1927 1983	
Signature Ca E-mail Address	Hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Carolyn Doran Haynes Title Engineer E-mail Address cdoranhaynes@jhhc.org																

District I
1625 N. French Dr., Hobbs, NM 88240
District II

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised Feb. 26, 2007

1301 W. Grand A District III	Avenue, Ar	ten EC	EIVE	D o	21 Concernat	- Divisio	-		Subr	nit to Ar	opropriate District Offic		
1000 100 1510203	ru., Azice	o, INIVI 0/410			il Conservati 220 South St						5 Copie		
District IV 1220 S. St Franc		ta Fe, NM 875	is con)~ \r	Conto Eo Ni	TA 4 07505					AMENDED REPOR		
¹ Operator n		radi Coo	EST YE	<u> PR ALI</u>	Santa Fe, N LOWABLE	AND AU	ГНО	RIZATION 2 OGRID Nu	TO	<u> FRAN</u>	SPORT		
John H. Hen P.O. Box 304	ndrix Cor									012024			
Midland, TX	K 79702-3							³ Reason for DHC-HOB -	0358				
⁴ API Number 30 – 025-30			l Name ne Tubb F	Pool						ool Code	;		
⁷ Property C	Code	8 Pro	perty Nan						i	Veli Num	ber		
11. 10 Su	5241 rface Lo	Lia ocation							1				
Ul or lot no.	Section	Township		Lot Idn	1				1	West line			
	ttom Ho	20S ole Locatio	38E	<u> </u>	1980	SOUTH		990	Wi	EST	Lea		
UL or lot no.				Lot Idn	Feet from the	North/Sout	h line	Feet from the	East/	West line	e County		
12 Lse Code P		cing Method Code P		Connection Pate	¹⁵ C-129 Peri	mit Number	¹⁶ C	C-129 Effective	<u> </u> Date	17 C	-129 Expiration Date		
III. Oil a	ınd Gas	Transpor	ters							1			
18 Transpor OGRID	rter				¹⁹ Transpor				,		²⁰ O/G/W		
34053					Plains Marl P. O. Bo	keting L.P.					0		
					P. O. Bo								
24650	and the second			Targa Mi	idstream Servic		ırtners	ship			G		
100			 		Houston, T								
		_											
										3/4			
IV. Well	Comple	etion Data	1								West Control of the C		
²¹ Spud Da	ite	22 Ready	Date		²³ TD 7770'	²⁴ PBTI		²⁵ Perfora 6650-70		DHC -	²⁶ DHC, MC HOB - 0358		
²⁷ Ho	ole Size		²⁸ Casing	g & Tubin	ıg Size	²⁹ De	pth Se	et		³⁰ Sa	cks Cement		
			2.	-3/8" tbg		71	677'						
- WWY - 11 P													
V. Well 7		ta ² Gas Delive	ry Date	33 7	Test Date	³⁴ Test	Lengt	h 35 TI	og. Pres	sure	³⁶ Csg. Pressure		
		1/20/10	0 ,	1	1/26/10	2	4		/g. 1100	Suit	25#		
³⁷ Choke Siz		38 Oil 2			Water 7	8m					Test Method P		
⁴² I hereby certi been complied	fy that the	rules of the	Oil Conse	ervation Di	ivision have			OIL CONSERV	ATION	DIVISIO	ON		
complete to the Signature:	best of m	y knowledge	and belie	f.		Approved by:	_						
Printed name:	ly- 1	ena	Hays	na.		Title	4	May					
Carolyn Doran Title:	Haynes					PEI	ROLI	MADVE MUE	FR				
Engineer						Approval Date	F	EB 1 5 2010	}				
E-mail Address cdoranhaynes@													
Date: 2/1	10/10	Pho: 432-	one: -684-6631										

Form C-104 Revised Feb. 26, 2007

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 882 10
District III
1000 Rio Brazos Rd., Aztec, NM 7440 12 2010
Oil Conservation Division

Submit to Appropriate District Office

AMENDED	DEDODT
 AWENDED	K P.PUK I

District IV 1220 S. St. Franc	cis Dr. Santa			12	220 South St.				5 Copie				
	I.				Santa Fe, N	M 87505 AND AUTHO	RIZATION	TOTE	AMENDED REPOR				
Operator n	name and A	ddress	BOTT	<u> </u>	OWADLE	ANDAUTHO	² OGRID Nur		USFORI				
John H. Hen P.O. Box 304 Midland, TX	40						O12024 Reason for Filing Code/ Effective Date						
⁴ API Numb			l Name				DHC-HOB - (0358 6 Pool C	oda				
30 – 025-3	0720	Nadi	ne Drinka		ool		47510						
⁷ Property C 025	5241	Lia	perty Nan	ne				9 Well N	lumber				
II. 10 Su Ul or lot no.	rface Loc	ation	T D	I	l	In. 110							
L	26 2	Township 20S	Range 38E	Lot Idn	1980	North/South Line SOUTH	Feet from the 990	East/West WEST	line County Lea				
" Bo UL or lot no.	Section		Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line Conta				
		•					reet ii om the	East/ West	line County				
12 Lse Code P	¹³ Producii Co I	de		onnection ate	¹⁵ C-129 Perr	nit Number 16 (C-129 Effective l	Date 1	⁷ C-129 Expiration Date				
III. Oil a		ranspor	ters										
¹⁸ Transpor OGRID					¹⁹ Transpor and Ad				²⁰ O/G/W				
34053					Plains Mark P. O. Bo	eting L.P.		·	0				
					Houston, TX				e de la companya de l				
24650				Targa Mi	dstream Servic 1000 Louisian	es Limited Partner a Suite 4300	ship		C				
	¥1				Houston, T								
IV. Well	Complet												
²¹ Spud Da	ite	²² Ready	Date		²³ TD 7770'	²⁴ PBTD	²⁵ Perforati 7210-766		²⁶ DHC, MC C – HOB - 0358				
²⁷ Ho	le Size		²⁸ Casing	& Tubin	g Size	²⁹ Depth Se	et	30	Sacks Cement				
			2-	-3/8" tbg		7677'							
			-										
V. Well 7			-	77		24							
31 Date New	Oil 32 (Gas Delive 1/20/1			est Date /26/10	³⁴ Test Lengt 24	h ³⁵ Tb	g. Pressure	³⁶ Csg. Pressure 25#				
37 Choke Siz	ze	1 38 Oil		39	Water 7	41 Test Method P							
I hereby certi een complied omplete to the	with and tha	it the infori	mation giv	en above i	vision have is true and		OIL CONSERV	ATION DIV	ISION				
ignature:	volon_	Dono	_Ha	yne		approved by:		_					
rinted name:	Ha.				Т	itle: PETHOLE	IM EHONE						
arolyn Doran itle:	Haynes		<u> </u>			pproval Date:	AN PART COS STATES AND ASSESSED.	1 7					
ngineer -mail Address							FEB 1 5 201	0					
doranhaynes@													
Pate: 2/1	0/10	Pho 432	ne: -684-6631										