Submit 5 Copies /Appropriate District Office DISTRICT I P.O. Box 1980 Hopbe/DM/ (2000)	Energy, Minerals and Nat	lew Mexico tural Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
DISTRICT II	E VED CONSERVA	ATION DIVISION	at DOROUN OF LAGE
P.O. Drawer DD, Artesia, NM 88210 F.O. DUX 2000			
DISTRICT III 99 JUN 27 1000 Rio Brazos Rd, Aztec, NM 87410 I. TO TRANSPORT OIL AND NATURAL GAS			
Operator K.C RESOURCES, I			1 API No. 30-025-00110
Address 2533 S. Hwy 101	#260 Cardiff, CA	92007	
Reason(s) for Filing (Check proper box)		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Gas		effect 12/92
Change in Operator XX If change of operator give name R W	Casinghead Gas Condensate		e1+e(+ 1014)
and address of previous operator II. DESCRIPTION OF WELL	······································		
	BH" Well No. Pool Name, Include		d of Lease Lease No. e, Federal or Fee
Unit Letter F EL	2 990 Feet From The	N Line and 990	Feet From The Line
Section 11 Townshi	p 12S Range 32E	, NMPM,	LEA County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent) TEXAS N.M. PIPELINE Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casin WARREN PETROLEUM	ghead Gas XX or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. NW/4 11 12 32	Is gas actually connected? When YES	8/2/84
	from any other lease or nool give comming	ling order number: PC-555	
I OPER. OGRID NO. 120 PROPERTY NO. 152	18		Plug Back Same Res'v Diff Res'v
PROPERTY NO. <u>752</u> POOL CODE <u>93/0</u>		al Depth	P.B.T.D.
I EFE DATE 6-23-	94	Oil/Gas Pay	Tubing Depth
T APINO. 30.025.	00/10		Depth Casing Shoe
		CEMENTING RECORD	
L LO-TRNSP. OGRID NO	28 WHR	DEPTH SET	SACKS CEMENT
GTRNSP. OURID NO. 246	50 2218650		
OIL POL NO. 2218610 GAS POD NO. 2218630			
([.	·······	qual to or exceed top allowable for the ducing Method (Flow, pump, gas lift,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION JUN 2 3 1994	
ter flen	X	By Server	ek
Signature REINER KLAWITER Printed Name 12-3-93	PRESIDENT Title (619) 943-8448		DISTRICT 1 SUPERVISOR
	Telephone No.		R Har of the Armedian

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.