Appropriate District Office DISTRICT I		Minerals and Nat	ew Mexico aral Resourc	es Departme		and and the second s	Form C- Revised See Inst	1-1-89 ructions
P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	OFFICED	CUNSERVA PO B	ax 2088		N		at Botio	m of Page
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87	HI 18 AM 8 3 REQUEST F	FOR ALLOWA	BLE AND A	UTHORIZ		D	Ň	1
I. Openator K.C RESOURCES,		ANSPORT OIL	AND NAT	URAL GA	Well A	PI No.	ende	29
Address 2533 S. Hwy 10		liff, CA				0-025-		
Reason(s) for Filing (Check proper b	box)	·····		t (Please expla	in)			
New Well Recompletion Change in Operator If change of operator give name D	Oil Casinghead Gas	In Transporter of: Dry Gas Condensate				<u>e</u> (4	ect 12	192
and address of previous operator R II. DESCRIPTION OF WE	R.W.K. RESOUR	CES, INC	<u> </u>	<u> </u>		<u></u>		
Lesse Name NEW MEXICO STATE NCT-1		. Pool Name, Includ CAPROCK		AP, EAS		f Lease Federal or Fee	-	tase No.
Location Unit Letter	990	Feet From The	N Line	and990	Fe	et From The	W	Lin
Section 11 Tow	waship 128	Range 32E	, NN	IPM,	L	EA		County
III. DESIGNATION OF TH Name of Authorized Transporter of C TEXAS N.M. PIF	Oil XX or Coud			address to wh	ich approvid	copy of this fo	orm is to be se	ni)
Name of Authorized Transporter of C WARREN PETROLE	Casinghead Gas 🛛 🕅 EUM	or Dry Gas	Address (Giw	address to wh	ich approved	copy of this fo	orm is to be se	nt)
If well produces oil or liquids, give location of tanks.	Unit Sec. NW/4 11	Twp. Rgs. 12 32	is gas actually YES	. <u></u>	When	? 8/2/84	·	
If this production is comminated with $\mathbf{I} = OPER.OGRID NO.$	that from any other lease a	t nod ofte commina	line order numb	er: <u>PC</u>	-555		······································	
PROPERTY NO.			ew Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v
POOL CODE <u>9310</u> i EFF. DATE <u>6-23-94</u> API NO. <u>30.025.00110</u>			al Depth Oil/Gas Pay			P.B.T.D. Tubing Depth		
								APINO. <u>20.00</u>
		CASTRIC ANT			D	<u> </u>		
- -	TING	,		NG RECOR	D	<u> </u>	SACKS CEM	ENT
D-TRNSP. OGRID NO2 GTRNSP. OGRID NO2		WHR 2218650			, D	<u> </u>	SACKS CEM	ENT
D-TRNSP. OGRID NO2 GTRNSP. OGRID NO2		,			D	<u> </u>	SACKS CEM	
- -		,	qual to or		wable for this	depth or be j		
D-TRNSP. OGRID NO2 GTRNSP. OGRID NO2		,	qual to or	DEPTH SET	wable for this	depth or be j		
D-TRNSP. OGRID NO2 GTRNSP. OGRID NO2 OIL POL NO22/86/ GAS POD NO22/86.	2628 +650	,	qual to or ducing Me	DEPTH SET	wable for this	depth or be j		
O-TRNSP. OGRID NO GTRNSP. OGRID NO OIL POL NO GAS POD NO Length of Test Actual Prod. During Test GAS WELL	2628 4650 10 30 Tubing Pressure Oil - Bbls.	,	qual to or ducing Me Casing Pressu Water - Bbls.	DEPTH SET	wable for this	r depth or be j ic.) Choke Size Gas-MCF	for full 24 hou	
O-TRNSP. OGRID NO2 GTRNSP. OGRID NO2 OIL POL NO22/8/6/ GAS POD NO22/8/6. Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	2628 4650 10 10 10 10 10 11 Bbls. 12 Langth of Test	1114 2218650	qual to or ducing Me Casing Press Water - Bbls. Bbls. Conden	DEPTH SET	wable for this	choke Size	for full 24 hou	
O-TRNSP. OGRID NO2 GTRNSP. OGRID NO2 OIL POL NO22/8/6/ GAS POD NO22/8/6. (Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.)	Z628 2620 10 30 Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Sh	1114 2218650 nut-in)	qual to or ducing Me Casing Pressu Water - Bbls.	DEPTH SET	wable for this	r depth or be j ic.) Choke Size Gas-MCF	for full 24 hou	
O-TRNSP. OGRID NO2 GTRNSP. OGRID NO2 OIL POL NO22/8/6/ GAS POD NO22/8/6. Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Z628 2650 0 30 Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Sh FICATE OF COM regulations of the Oil Cons h and that the information g	ute 2218650 aut-in) IPLIANCE servation given above	qual to or ducing Me Casing Pressu Water - Bbls. Bbls. Conden Casing Pressu (DEPTH SET	iwable for this mp. gas lift, e	choke Size Gas-MCF Choke Size Choke Size Choke Size	for full 24 hou	77.) 77.)
O-TRNSP. OGRID NO GTRNSP. OGRID NO OIL POL NO GAS POD NO Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTI I hereby certify that the rules and Division have been complied with is true and complete to the best of Length of the best of th	Z628 2650 0 30 Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Sh FICATE OF COM regulations of the Oil Cons h and that the information g f my knowledge and belief.	ute 2218650 aut-in) IPLIANCE servation given above	qual to or ducing Me Casing Pressu Water - Bbls. Bbls. Conden Casing Pressu Casing Pressu Casing Pressu Casing Pressu	DEPTH SET	iwabie for this mp. gas lift, e	depth or be j ic.) Choke Size Gas-MCF Gravity of C Choke Size ATION JUN	for full 24 hou Sondenessie DIVISIC 2 3 1994	77.) 77.) DN
O-TRNSP. OGRID NO GTRNSP. OGRID NO OIL POL NO GAS POD NO (Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTI I hereby certify that the rules and Division have been complied with	Z628 2650 0 30 Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Sh FICATE OF COM regulations of the Oil Cons h and that the information g f my knowledge and belief.	ute 2218650 aut-in) IPLIANCE servation given above	qual to or ducing Me Casing Pressu Water - Bbls. Bbls. Conden Casing Pressu (DEPTH SET	iwable for this mp, gas lift, e ISERV d	depth or be j ic.) Choke Size Gas-MCF Gravity of C Choke Size ATION JUN	for full 24 hou for full 24 hou Sondensate DIVISIC 2 3 1994	77.) 77.) DN

With Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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