District I 1625 N. French Dr., Hobbs, NM 8824 District II 1301 W Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 8741 FEB 10 2010

1220 S St. Francis Dr., Santa Fe, NM 87 QBBSOCD

State of New Mexico TEnergy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Form C-144 CLEZ

July 21, 2008

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances 1.			
Operator: COG OPERATING LLC OGRID #: 229137			
Address: 550 WEST TEXAS, SUITE 1300 MIDLAND, TX 79701			
Facility or well name: LEO 3 FED COM #1 4			
API Number: 30-005- 29119 OCD Permit Number: 71.01754			
U/L or Qtr/Qtr ULP Section 3 Township 15S Range 31E County: CHAVES			
Center of Proposed Design: Latitude N/A Longitude N/A NAD: 1927 1983			
Surface Owner: Federal State Private Tribal Trust or Indian Allotment			
2. ☐ Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: ☐ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) ☐ P&A ☐ Above Ground Steel Tanks or ☐ Haul-off Bins			
Signs: Subsection C of 19.15.17.11 NMAC ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☐ Signed in compliance with 19.15.3.103 NMAC			
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. □ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC □ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC □ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC □ Previously Approved Design (attach copy of design) API Number: □ Previously Approved Operating and Maintenance Plan API Number:			
s. <u>Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only</u> : (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.			
Disposal Facility Name: CRI Disposal Facility Permit Number: R1966			
Disposal Facility Name: GM INC Disposal Facility Permit Number: 711-019-001 Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No			
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC			
6. Operator Application Certification:			
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.			
Name (Print): PHYLLIS A. EDWARDS Title: REGULATORY ANALYST			
Signature: Theylles a - Showards Date: 8-15-08			
e-mail address:			

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7. OCD Approval: Permit App	ication (including closure plan)	Closure Plan (only)
OCD Representative Signature:	- The same	Annroval Date: 12/12/2010
	eologist	OCD Permit Number: P1-01754
Instructions: Operators are requi	red to obtain an approved close	1): Subsection K of 19.15.17.13 NMAC ure plan prior to implementing any closure activities and submitting the closure report. hin 60 days of the completion of the closure activities. Please do not complete this ined and the closure activities have been completed. Closure Completion Date:
Instructions: Please indentify the two facilities were utilized. Disposal Facility Name:	facility or facilities for where t	I-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than Disposal Facility Permit Number:
Disposal Facility Name:		Disposal Facility Permit Number:
Were the closed-loop system operation	tions and associated activities particles to the items below to the items below.	erformed on or in areas that will not be used for future service and operations?
Required for impacted areas which Site Reclamation (Photo Doc Soil Backfilling and Cover In Re-vegetation Application Re	umentation) istallation	ice and operations:
Operator Closure Certification: I hereby certify that the information belief. I also certify that the closure	and attachments submitted with complies with all applicable cl	h this closure report is true, accurate and complete to the best of my knowledge and osure requirements and conditions specified in the approved closure plan.
Name (Print):		Title:
		Dute
e-mail address.		Telephone:

Closed Loop Operation & Maintenance Procedure

All drilling fluid circulated over shaker(s) with cuttings discharged into roll off container.

Fluid and fines below shaker(s) are circulated with transfer pump through centrifuge(s) or solids separator with cuttings and fines discharged into roll off container.

Fluid is continuously re-circulated through equipment with polymer added to aid separation of cutting fines.

Roll off containers are lined and de-watered with fluids re-circulated into system.

Additional tank is used to capture unused drilling fluid or cement returns from casing jobs.

This equipment will be maintained 24 hrs./day by solids control personnel and or rig crews that stay on location.

Cuttings will be hauled to either:

CRI (permit number R9166), or GMI (permit number 711-019-001)

dependent upon which rig is available to drill this well.

