Submit 3 Copies To Appropriate District Office				Form C-103		
Office Energy, Minerals and Natural Resources 1625 N French Dr., Hobbs, NM			WELL API NO.			
District OII CONCEDIA TRANSPORTATION			30-025-29677			
District III FEB 16 20101220 South St. Francis Dr.			5. Indicate Type of Lease		<b>/</b>	
			STATE	FEE X		
District IV 1220 S. St. Francis Dr, Santa Fe, NM 87505			6. State Oil & Gas	Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:			7. Lease Name or Unit Agreement Name:  South Hobbs (GSA) Unit  8. Well Number			
Oil Well X Gas Well Other TxA d			210			
2. Name of Operator Occidental Permian Limited Partr	9. OGRID Number 157984					
3. Address of Operator			10. Pool name or Wildcat			
P.O. Box 4294, Houston, TX 7721 4. Well Location	Hobbs; Grayburg-San Andres					
Unit Letter D: 721	_feet from the Nort	th line and	569 feet from	n theWest	line	
Section 34	Township 18-S Invertion (Show whether Invertion)	Range 38-E	NMPM	County Lea		
		.9' GR	e.y			
12. Check Appropris	ate Box to Indicate N	Nature of Notice,	Report, or Other I	Data		
NOTICE OF INTENTION TO: SUB:			SEQUENT REF	ORT OF:		
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK				ALTERING CASING	3 □	
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRILLI			NG OPNS. 🔲	P AND A		
ULL OR ALTER CASING			 ОВ П			
DOWNHOLE COMMINGLE			_			
_						
OTHER:		OTHER: Temporar	rily Abandon Well			
13. Describe proposed or completed operation				luding estimated date		
of starting any proposed work). SEE RU or recompletion.	LE 1103. For Multiple	Completions: Attach	wellbore diagram o	proposed completion	ı	
	See Atta	ached				
	Jee Alli		) (T	uamt —	. —	
		This App Abandor CTBP Se	ment Expires _ Over 10	0'460ve Top	Perfs	
		na a hardway anda rivin relative			weeks	
Spud Date:	Rig Release	e Date:		_		
I hereby certify that the information above is tr	ue and complete to the b	est of my knowledge	and belief.		_	
SIGNATURE Mark Stephers	TITL	r <u>Regulatory</u> Com	oliance Analyst ]	DATE 2/9/10		
Type or print name <u>Mark Stephens</u>		Mark_Stephens@il address:	oxy.com	PHONE (713) 366-	<del></del> 5158	
For State Use Only			Hybmistaff Mam			
APPROVED BY		E	Sa' A Ellericht en soud I. manners	ATE 2-17-/	0	
Conditions of Approval (if any):		.E	D.	AIE		

South Hobbs (GSA) Unit No. 210 API No. 30-025-29677

1/27/10 - 2/1/10: Temporarily abandon well as follows -

MI x RU. ND WH x NU BOP. POOH w/ESP equipment x 127 jts. 2-7/8" production tubing. RU Gray Wireline x run gauge ring to 4210'. POOH w/gauge ring x RIH with 7" CIBP x set at 4182'. Test squeezed perfs (4126' - 4180') - pump 175 bbls BW at 4 BPM x no pressure. Kill well with 170 bbls 10# brine. RIH with 7" CIBP x set at 4000'. Circulate 170 bbls packer fluid x test to 600 psi. Dump bail 6 sx. cement on top of CIBP x tag cement at 3948'. ND BOP x NU cap flange. Pressure test casing to 600 psi (test witnessed by the NMOCD's John Harrison, 2/1/10). RD x MO x clean location.

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