

RECEIVED

FEB 18 2010

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-09057 ✓

5. Indicate Type of Lease

STATE ☒FEE ☐ ✓

6. State Oil & Gas Lease No.

32447 ✓

7. Lease Name or Unit Agreement Name

Seven Rivers Queen Unit ✓

8. Well Number

9 ✓

9. OGRID Number

220420 ✓

10. Pool name or Wildcat

Eunice, Seven Rivers Queen South ✓

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Injection ✓

2. Name of Operator

Arena Resources Inc ✓

3. Address of Operator

2130 W. Bender Hobbs, NM 88240

4. Well Location

Unit Letter 1 : 1980 feet from the South line and 660 feet from the East line
Section 27 Township 22S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL 3504'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☒

Repaired Casing Leak

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-3-2010 - 2-12-2010

Isolated casing leak from 723-786. Injection rate 1bbl min. @ 300 psi.

Set RBP @3638', cap w/2sxs sand

Set packer @ 530'

Pumped 200 sxs Class C cement + 2% CaCl₂, WOC

Tag top of cement @625'

Drill out cement, circulate hole clean

Release RBP, clean to 3808'

Circulate hole clean

RIH w/5 1/2 AD1pkr @3665', 3 jts 2 3/8 cmt lined tbg, 5 1/2 tandem pkr @3562', 107 jts 2 3/8 tbg

Circulate pkr fluid, set pkr

Pressure test casing to 380 PSI for 30 minutes, held OK. Witness by Buddy Hill w/OCD

Hook up well head and returned to injection.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Compliance Analyst

DATE 2-15-2010

Type or print name Colleen Robinson

E-mail address: crobenson@arenaresourcesinc.com

PHONE: 738-1739

For State Use Only

APPROVED BY:

TITLE

J.C. FIELD REPRESENTATIVE / STAFF MANAGER

DATE 2-18-10

Conditions of Approval (if any):

