#### District I

## State of New Mexico 1625 N. French Dr., Hobbs, NM 888402 CEIVED Energy Minerals and Natural Resources

Form C-101 June 16, 2008

1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Road, Aztec, NM 87410 District IV

Oil Conservation Division 1220 South St. Francis Dr.

Submit to appropriate District Office

District IV 1220 S. St Fr	ancis Dr , S	anta Fe, NM	1202 1802 1800	الح <u>ا</u> اه	Santa	Fe, N	M 875	05				[_] AM	ENDED REPORT	
AP	PLICA	_	Operator Name	and Address Corporatio		E-ENT	ΓER, I	DEEPI	EN, P	LUGB		K, OR AI RID Number 025575	OD A ZONE	
105 South Fourth Street Artesia, NM 88210							<sup>3</sup> API Number 30 – 025-36748				48			
Property Code Property Code Cash BNG							m		•			° Well 3	No /	
°Proposed Pool 1 Wildcat; Atoka (Gas)										<sup>10</sup> Prop	osed Po	ool 2		
			(		7 ~ .		<u> </u>							
	l .	Γ., . Ι	<b>*</b>	1	<sup>7</sup> Surfa						T			
UL or lot no K	Section 18	Township 10S	Range 34E	Lot Idn	Feet from 14		1	outh line uth		from the 505	1	st/West line West	County / Lea	
		<del></del>	<sup>8</sup> Pro	Ť	ttom Hole Lo		1					· · · · · · · · · · · · · · · · · · ·		
UL or lot no	Section	Township	Range	Lot Idr	Feet fin	om the	North/S	outh line	Feet f	forn the	Eas	st/West line	County	
					Additional \		nforma					15 .		
" Work	Type Code <b>P</b>	/	$^{^{12}}$ Well Type C $\infty$	le		e/Rotary IA		,	Lease Ty	pe Code			Ground Level Elevation 4205' GL	
	fultiple N		<sup>17</sup> Proposed Dept NA	h		mation sippian			19 Contr NA		į	21	Spud Date ASAP	
Describe the b	ne proposed blowout pre bleum Coi ad. NU E	program If the vention program poration program progration program and program	nis application is m, if any. Use acoposes to plug se pkr. TOH	to DEEPEN dditional she g back and	or PLUG BAC ets if necessary.	LACE	he data or	ows:			-			
<sup>23</sup> I hereby cer of my knowle Signature:	dge and bel	information g	Permit Exp Date University above is tru	)niess 17	Plugo	عدلا			CONSI	ERVA	MOIT	N DIVISI	ON	
			Fachnician				rol Date:		1 0 00	10 7	7	Dut		
		mpliance T m@yatespo	etroleum.com			Appro	val Date:	LFR.	1 9 Zl	10 1	zxpırat	ion Date		
Date: 1/13/10 Phone (575) 748-1471					<del></del> 71	Conditions of Approval Attached								

Dist	-int	T

State of New Mexico

Form C-102 Revised October 15,2009

District II

Resources Department & Natural Resources Department OIL CONSERVATION DIVISION

Submit one copy to appropriate District Office

1301 W. Grand Avenue, Artesia, NM 88210 1000 Rio Brazos Rd., Aztec. NM 87410 District IV

1625 N. French Dr., Hobbs, NM

1220 South St. Francis Dr.

District IV

HOBBSUCD 1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-36748				<sup>2</sup> Pool Code		³ Pool Name Wildcat; Atoka (Gas)				
<sup>4</sup> Property (					Froperty I Cash BNG St			Well Number		
<sup>7</sup> OGRID No. 025575		-		* Operator Name Yates Petroleum Corporation				<sup>2</sup> Elevation 4205' GL		
					<sup>10</sup> Surface	Location				
UL or lot no.	Section 18	Township 10S	Range 34E	Lot Idn	Feet from the 1400	North/South line South	Feet from the 1605	East/West line West	County Lea	

<sup>11</sup> Bottom Hole Location If Different From Surface Feet from the North/South line Feet from the East/West line County Range Lot Idn UL or lot no. Section Township 14 Consolidation Code 15 Order No. <sup>2</sup> Dedicated Acres <sup>13</sup> Joint or Infill 320

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division

16					17 OPERATOR CERTIFICATION
					I hereby certify that the information contained herein is true and complete to
					the best of my knowledge and belief, and that this organization either owns a
					working interest or unleased mineral interest in the land including the
					proposed bottom hole location or has a right to drill this well at this location
			<b>x</b>		pursuant to a contract with an owner of such a mineral or working interest,
					or to a voluntary pooling agreement or a compulsory pooling order
/					heretofore entered by the division
					Olling Darton 1/13/10
					Signature Date
	Ì				Allison Barton
					Printed Name
					- 1
					18SURVEYOR CERTIFICATION
					I hereby certify that the well location shown on this plat was
				,	plotted from field notes of actual surveys made by me or
			,		
	1				under my supervision, and that the same is true and correct
		·			to the best of my belief
1605'					
	•				Date of Survey
					Signature and Seal of Professional Surveyor
		<del>-</del>			Signatura de Socia de Leonosidade de Poyor
		1400			
}	1 1	0,			
		ı			
					Certificate Number
					·

# BNG State Com

Well Name:	Cash State L	<del>Jnit No</del> . 3 FI6	eld:	
Location:	1500' FSL & 153	35' FWL Sec. 18-10S	-34E Lea Co, NM	
GL: 4205'	_ Zero:	AGL:	KB:	4223'
Spud Date:	10/5/04	Comple	tion Date:	
Comments:				***************************************

Casing Program					
Size/Wt/Grade/Conn	Depth Set				
13 3/8" 48# H40	435'				
9 5/8" 36 & 40# J55	4123'				
5 1/2" 17# J55, L80 & P110	12452'				
- Mattala Later - Mattala Late					



13 3/8" csg @ 435'. Cmtd w/ 440 sx. Cmt circ.

9 5/8" csg @ 4123'. Cmtd w/ 1470 sx. Cmt circ.

2 7/8" tubing

Packer @ 11950'

Morrow perfs 12182-93' (4 SPF), 12201-06', 12-19', 24-28' (2 SPF), 12234-64' (4 SPF)

5 1/2" csg @ 12452'. Cmtd w/ 3745 sx.

TD 12452' PBTD 12406' (float collar)

DATE: 3/3/08 CASH3B

# BNbs State Com

Well Name:	Cash State	-Unit-No 3	ield:	·		
Location:	1500' FSL & 1535' FWL Sec. 18-10S-34E Lea Co, NM					
GL: 4205'	Zero: _	AGL:	KB:	4223'		
Spud Date:	10/5/04	4 Completion Date:				
Comments:						

Casing Program				
Size/Wt/Grade/Conn	Depth Set			
13 3/8" 48# H40	435'			
9 5/8" 36 & 40# J55	4123'			
5 1/2" 17# J55, L80 & P110	12452'			

### PROPOSED CONFIGURATION

13 3/8" csg @ 435'. Cmtd w/ 440 sx. Cmt circ.

9 5/8" csg @ 4123'. Cmtd w/ 1470 sx. Cmt circ.

-2 7/8" tubing

Packer @ 11800'

CIBP@12150+35'cmt

Atoka perfs 11936-42'

Morrow perfs 12182-93' (4 SPF), 12201-06', 12-19', 24-28' (2 SPF), 12234-64' (4 SPF)

5 1/2" csg @ 12452'. Cmld w/ 3745 sx.

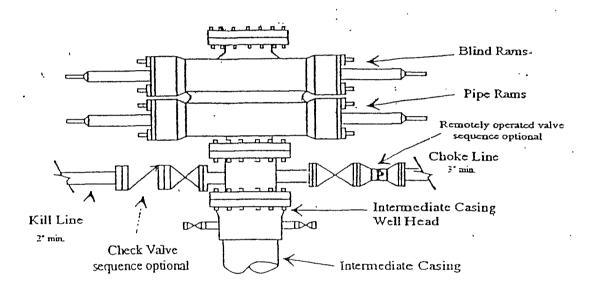
TD 12452' PBTD 12347'

DATE: 3/3/08

CASH3C

### Yates Petroleum Corporation

Typical 3,000 psi Pressure System Schematic



**!..** 

Typical 3,000 psi choke manifold assembly with at least these minimum features

