

Submit 1 Copy to Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88270
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St. Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED

FEB 17 2010

HOBBSD

CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 3002510656
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Skelly Penrose B Unit
8. Well Number 36
9. OGRID Number 025078
10. Pool name or Wildcat Langlie Mattix 7 Rvr Q-GB
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **Injection Well**

2. Name of Operator

Whiting Oil and Gas Corporation

3. Address of Operator

400 West Illinois, Suite 1300, Midland, TX 79701

4. Well Location

Unit Letter **P** : **660** feet from the **South** line and **660** feet from the **East** line
Section **6** Township **23-S** Range **37-E** NMPM **Lea** County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ **PLUG AND ABANDON** ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU Plugging rig. ND WH. NU BOP. POH with 2 3/8" tbg and packer. Set CIBP at 3550' with 25 sks of Class C cmt on top from 3550-3309'. Pump 25 sks of Class C cmt from 2650-2550 ft. Perforate casing at 1200 ft. Squeeze with 25 sks of Class C cmt. WOC 2 hours and tag. Perforate casing at 420 ft. Squeeze with 50 sks of Class C cmt. WOC 2 hours and tag cmt. ND BOP. Perforate and cmt casing to surface in and out with 15 sks of Class C cmt from 70 ft to surface. RDMO rig.

Cut off wellhead and install marker, cut anchors, backfill cellar.

Tentative Date: 12-1-09 through 12-5-09

* CIRC. Hole w/MLF
* MUST TAG <332'

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Clepper TITLE Regulatory Clerk DATE 11-10-09

Type or print name Laura Clepper E-mail address: Laura.Clepper@whiting.com PHONE: (432) 686-6718

For State Use Only

APPROVED BY: Samuel Hill TITLE DISTRICT 1 SUPERVISOR DATE FEB 19 2010

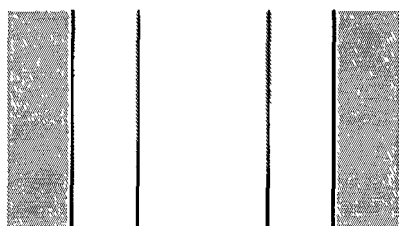
Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

Skelly Penrose B #36

API: 3002510656

Current WBS



8 5/8" csg. @ 382 ft with 250 sks



Perfs @ 3650-54, 3664-76, 3690-96, 3706-12, 3724-27

5 1/2" csg. @ 3780 with 1000 sks; TOC @ 440 ft.

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P+A WBS

