Found Comparison Comparis	Submit 3 Copies To Appropriate District State of New Me Office Fineral and Nature	exico Form C-103 ral Resources June 19, 2008	
State Oil & Gis Lease No.	District I	WELL API NO.	
State Oil & Gis Lease No.	District II CONSERVATION DISTRICT III CONSERVATION	N DIVISION 30-025-33015	
State Oil & Gis Lease No.	District III 1220 South St. Fra	incis Dr. S. Indicate Type of Lease	
1202 S. 1-France Dr. Sunta Fe, Not 1002 1000	Danta I C, INIVI C	7303	
In the content of t	1220 S St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.	
CONDITUSE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TOA DEFFERN RESPOND USE "APPLICATION FOR PROPOSALS") Type of Well Oil Well S Gas Well Other S. Well Number S. We		LS 7. Lease Name or Unit Agreement Name:	
1. Type of Well:	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10	OR PLUG BACK TO A R. H. B. Phillips B	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: O	1. Type of Well:	8. Well Number 3	
3. Address of Operator 20 N. Loratine, Sts. 800 Midland, TX 79701 4. Well Locatine Unit Letter C : 660' feet from the North line and 1980' feet from the West line Section 10 Township 20S Range 37E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, CR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PAND A X PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/28/10 MIRU PEA Equip. RU Rev. PU & RUH w/4-3/4" bit, 6-3-1/2" DC's & 128 jts 2-3/8" 4.7% J-55 prod tbg. Tag CIBP 8 3,983'. Bek ciare w/16 bbls FW. RUH & ciar clean. 2/01/10 Tag CIBP 8 3,983'. Bek ciare w/16 bbls FW. RUH & ciar clean. 2/01/10 Circ RCA w/9.5f mul. Spot 25 sks class "C" cast fr 4,080-3,828". RUH & spot 45 sks cast to surface. NO BOP. Top off TCA w/cmt. RIDO PEA Grup. Other file 18 graphs of the spot 63 sks class "C" cast fr 4,080-3,828". RUH & spot 45 sks cast to surface. NO BOP. Top off TCA w/cmt. RIDO PEA Grup. Other file 18 graphs of the spot 60 sks class "C" cast fr 4,080-3,828". RUH & spot 45 sks cast to surface. NO BOP. Top off TCA w/cmt. RIDO PEA Grup. Other file 18 graphs which marker the production of revessed. Spud Date: 1/27/10 Rig Release Date: 2/02/10 Rig Release Date: 1/27/10 Rig Release Date: 1/127/10 Rig Release Date: 1/127/10 Rig Release Date: 1/127/10 Rig Release Date: 1/127/10 Rig Release Date: 1/128/10 Resemblatory Analyst DATE 02/15/10 Release TCA w/cmt. RIDO PEA Grup. Other file 18 graphs which marker the preding recently release the production of the production of the production of the production of the pro	· •		
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For State Use Only APPROVED BY TITLE DATE DA	Type or print name <u>Kristy Ward</u> E-m		
APPROVED BY DATE -10-70			
	APPROVED BY TIT	LE	



Closure Report

Solids and Fluids were removed from steel tanks and hauled off by trucking companies and taken to.

Disposal Facility Name:

Sundance Services, Inc.

Disposal Facility Permit Number:

NM-01-0003