Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103	
District I En	ergy, Minerals and Natural Resources	October 13, 2009	
District I En 1625 N. French Dr., Hobbs, NM 88 District II 1301 W. Grand Ave, Artesia, NM 88210 District III District III		WELL API NO	
1301 W. Grand Ave , Artesia, NM 88210	IECONSERVATION DIVISION	5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV	111	STATE X FEE	
1220 S. St. Francis Dr., Santa Fe, NMBBSOC	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
87505 SUNDRY NOTICES AN	D REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO I DIFFERENT RESERVOIR. USE "APPLICATION FO PROPOSALS.)	DRILL OR TO DEEPEN OR PLUG BACK TO A	SV Sundown State	
1. Type of Well: Oil Well X Gas Wel	I 🗌 Other	8. Well Number 3	
2. Name of Operator Chesapeake Operating	g, Inc.	9. OGRID Number / 147179	
3. Address of Operator P.O. Box 18496		10. Pool name or Wildcat	
Oklahoma City, OK 73154-0496		Echol; San Andres, East	
4. Well Location			
Unit Letter K : 1800'	feet from theline and23		
Section 14	Township 10S Range 37E	NMPM CountyLea	
11. Elc 3937	evation (Show whether DR, RKB, RT, GR, etc		
3937	<u>UK</u>		
12. Check Appropr	iate Box to Indicate Nature of Notice	, Report or Other Data	
NOTICE OF INTENTI		SEQUENT REPORT OF:	
	AND ABANDON 🛛 REMEDIAL WOR		
	GE PLANS		
	PLE COMPL		
OTHER:			
		nd give pertinent dates, including estimated date	
of starting any proposed work). SEI proposed completion or recompletio	ERULE 19.15.7.14 NMAC. For Multiple Conn.	ompletions: Attach wellbore diagram of	
Chesapeake Operating, Inc. plans to plug	and abandon this well.		
Please find the P&A proposal, actual and	proposed well bore diagram and NMOCD's C	C-144 (CLEZ) pit permit.	
			
Spud Date:	Rig Release Date:		
	Rig Release Date.		
I hereby certify that the information above is	true and complete to the best of my knowled	ge and belief.	
1 1		<u> </u>	
SIGNATURE // Min	TITLE Senior Regulatory Compl	. SpDATE_02/16/2010	
Type or print name Bryan Arrant	E-mail address: <u>bryan.arrant@cl</u>	hk.com PHONE: (405)935-3782	
For State Use Only	1 /		

5000	OC METO REPRESENTATIVE STAFF ANA	
APPROVED BY:	TITLE	DATE 2-18-10
C BE NOTIFIED 24 HC	ATION DIVISION MUST DURS PRIOR TO THE UGGING OPERATIONS	

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Chesapeake Operating, Inc.'s Closed Loop System SV Sundown State # 3 Unit K, Sec. 14, T-10-S R-37-E Lea Co., NM API #: 30-025-35907

Equipment & Design:

Chesapeake Operating, Inc. is to use a closed loop system in the plug & abandonment of this well. (1) 500 bbl "frac" tank"

Operations & Maintenance:

During each and every tour, the rig's crew will inspect and monitor closely the fluids contained within the steel pits and visually monitor any spill which may occur.

Within 48 hours should a spill, release or leak occur, the NMOCD District I office in Hobbs (575-393-6161) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

Closure:

After plug & abandonment operations, fluids will be hauled and disposed to Controlled Recovery, Inc.'s location. The permit number for Controlled Recovery, Inc. is: NM-01-0006 The alternative disposal facility will be Sundance Disposal. Their permit # is: NM-01-0003.



Sundown State #3 Plug and Abandonment <u>Lea County, NM</u>

Current Wellbore Information

TD: 5,047' **PBTD:** 5,200'

Casing	OD	Weight	Grade	Depth Set	TÓC
Surface	8-5/8"	24#	J-55	386'	Surface
Production	5-1/2"	15 5#	J-55	5,200'	2,290'

Perfs	Top Perf	Bottom Perf	Status,
San Andres	5,032'	5,045'	Abandoned
San Andres	5,050'	5,053'	Abandoned

Formation Tops	Location
Top of Salt	2,250'
Base of Salt	2,940'
Top of Yates	2,940'
Top of San Andres	4,250'

OIH	Size	Location
CIBP	5"	4,962'
CICR	5"	5,047'

GL: 3,937' KB: 15' KB Height: 3,952'

Procedure

- 1. Notify the OCD 24 hours in advance prior to commencing plug and abandonment operations.
- 2. Hold PJSA prior to beginning work each morning and as required for specific operations.
- 3. Rack and tally 170 joints of 2-7/8" N-80 workstring.
- 4. Prepare location. Test anchors.
- 5 MIRU PU NDWH. NU BOP.
- 6. Load well with plugging mud and pressure up to 500# and test for leak-off.
- RIH w/ tubing to 4,962' and spot a 35' cement plug on top of the CIBP PUH, wait on cement and tag plug (Top of San Andres Perfs @ 5,032')
- RIH w/ tubing to 2,940' and spot a 100' (minimum 25 sx) cement plug. PUH, wait on cement and tag plug. POH. (Base of Salt @ 2,940')
- Perforate casing w/ 4 squeeze holes @ 2,280' and squeeze a 100' (minimum 25 sx) cement plug inside and out. Wait on cement and tag plug. (Top of Salt @ 2,250')
- Perforate casing w/ 4 squeeze holes @ 436' and squeeze a 100' (minimum 25 sx) cement plug. Wait on cement and tag plug. POH (8-5/8" Casing Shoe @ 386')
- 11. Perforate casing w/ 4 squeeze holes @ 75' and squeeze a cement plug inside and out. Circulate to surface. Top of casing. POH.
- 12. RDMO. Install dry hole marker and cut off dead man. Restore location.

<u>Contacts</u>

Production Foreman Steve Serna Office: 575-391-1462 Cell: 575-390-9053

Asset Manager

Kim Henderson Office: 405-935-8583 Cell: 405-312-1840



SUNDOWN STATE 3

Field:East Echol San AndresCounty:LEAState:NEW MEXICOLocation:SEC 14, 10S-37E, 1799 FSL & 2310 FWLElevation:GL 3,937.00 KB 3,952.00KB Height:15.00

Spud Date: 6/5/2002 Initial Compl. Date: API #: 3002535907 CHK Property #: 890889 1st Prod Date: PBTD: Original Hole - 5047.0 TD: 5,200.0

