Submit 1 Copy To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED
FEB 19 2010
HOBBSOCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

| | |
|---|---|
| WELL API NO. 30-025-26760 | |
| 5. Indicate Type of Lease STATE ☒ FEE ☐ | |
| 6. State Oil & Gas Lease No. | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | 7. Lease Name or Unit Agreement Name Possh |
| 1. Type of Well: Oil Well ☒ Gas Well ☐ Other | 8. Well Number 1 |
| 2. Name of Operator Herman Loeb LLC. | 9. OGRID Number 264953 |
| 3. Address of Operator PO Box 838, Lawrenceville, Ill. 62439 | 10. Pool name or Wildcat Langlie, Mattix SA-DN-GB |
| 4. Well Location Unit Letter C : 360 feet from the North line and 1,880 feet from the West line; Section 36 Township 24S Range 36E NMPM County Lea | |
| | 11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3,273' GR, 3,283' RKB |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | | | SUBSEQUENT REPORT OF: | | | |
|---|---|---|---|---|---|---|---|
| PERFORM REMEDIAL WORK | ☐ | PLUG AND ABANDON | ☒ | REMEDIAL WORK | ☐ | ALTERING CASING | ☐ |
| TEMPORARILY ABANDON | ☐ | CHANGE PLANS | ☐ | COMMENCE DRILLING OPNS. | ☐ | P AND A | ☐ |
| PULL OR ALTER CASING | ☐ | MULTIPLE COMPL | ☐ | CASING/CEMENT JOB | ☐ | | |
| DOWNHOLE COMMINGLE | ☐ | | | | | | |
| OTHER: | ☐ | | | OTHER: | | | ☐ |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. TIH & tag ? RBP or CIBP @ 3,400'. Press test csg to 500 psi. If csg leaks TIH w/packer & locate leak. Contact OCD for orders. If csg tests spot 25 sks cmt on top of plug @ 3,400'. TOH to 3,150'. Spot 10 bbl 9.5 ppg salt gel spacer.

2. TOH to 2,750'. Spot 25 sks cmt fr/2,750' across DV tool @ 2,657'. TOH. SPOT 25 SX CMT at 1290'

3. TIH & tag cmt plug across DV tool. Spot 48 bbl 9.5 ppg salt gel spacer. TOH to 450'. Spot cmt plug inside of 5-1/2" csg until there is good cmt to surface. TOH. Top off inside of 5-1/2" csg.

4. Cut off all csg strings. Top off inside of 5-1/2" csg & 5-1/2" csg annulus as necessary. Cap well & install dry hole marker.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Polley TITLE Agent for Herman Loeb LLC. DATE 2/19/2010

Type or print name Michael Polley E-mail address: polleyms@gmail.com PHONE: 719-342-5600

**For State Use Only**

APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 2-22-2010

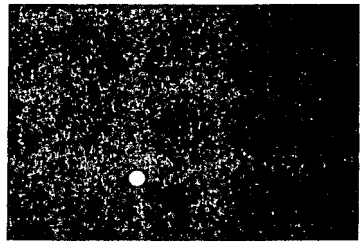
Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION **MUST BE NOTIFIED 24 HOURS PRIOR** TO THE BEGINNING OF PLUGGING OPERATIONS

**MICHAEL POLLEY OILFIELD CONSULTING, INC.**
9223 Lakeview Road • Trinidad, CO 81082
*MICHAEL POLLEY*

COMPLETION, WORKOVER AND DRILLING SUPERVISION

PHONE: 719-846-3434
MOBILE: 719-342-5600
polleyms@gmail.com



COMPANY: Herman Loeb LLC

WELL NAME: Posh #1

LEGALS: Unit C, 36/24S/36E

API # 30-025-26760

D.P. SIZE _____ TUBING SIZE: _____ CASING SIZE: _____

HOLE SIZE: _____ PERFS: _____

PACKER SETTING: _____ BP SETTING: _____ MAX RATE: _____

MAX PSI: _____ BHST: _____ FORM: _____ TAIL PIPE: _____

VOL BETWEEN PIPE & HOLE CAP

| | BBL/FT | FT/BBL | CF/LF |
|---|---|---|---|
| 4 1/2 - 7 7/8 | 0406 | 24 65 | 2278 |
| 5 1/2 - 7 7/8 | 0309 | 32 41 | 1733 |
| 8 5/8 - 12 1/4 | 0735 | 13 61 | 4127 |
| 9 5/8 - 12 1/4 | 0558 | 17 93 | 3132 |
| 13 3/8 - 17 1/2 | 1924 | 8 08 | 6946 |

TUBING & CASING SIZE & CAP

| | WT | BBL/FT | FT/BBL |
|---|---|---|---|
| 2 3/8 | 4 6 | 0039 | 258 65 |
| 2 7/8 | 6 5 | 0058 | 172 76 |
| 3 1/2 | 9 3 | 0087 | 114 99 |
| 4 1/2 | 10 5 | 0159 | 62 70 |
| 4 1/2 | 11 6 | 0155 | 64 34 |
| 5 1/2 | 15 5 | 0238 | 42 01 |
| 5 1/2 | 17 0 | 0232 | 43 02 |
| 5 1/2 | 20 0 | 0222 | 45 09 |
| 5 1/2 | 23 0 | 0212 | 47 20 |
| 8 5/8 | 32 0 | 0609 | 16 41 |
| 9 5/8 | 36 0 | 0773 | 12 94 |

VOL BETWEEN PIPE & PIPE CAP

| | WT | BBL/FT | FT/BBL | CF/LF |
|---|---|---|---|---|
| 2 /38 - 4 1/2 | 11 6 | 0101 | 99 37 | 0565 |
| 2 3/8 - 5 1/2 | 17 0 | 0178 | 56 28 | 0998 |
| 2 7/8 - 5 1/2 | 17 0 | 0152 | 65 71 | 0854 |
| 2 7/8 - 7 | 23 0 | 0313 | 31 91 | 1760 |