

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28629 ✓
1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CROWNQUEST OPERATING, L.L.C. ATTN: Don Roberts		6. State Oil & Gas Lease No. B-9560
3. Address of Operator 303 Veterans Airpark Ste. 5100, Midland, TX 79707		7. Lease Name or Unit Agreement Name: N.M. BG STATE NCT-2 ✓
4. Well Location Unit Letter <u>G</u> : <u>2310</u> feet from the <u>NORTH</u> line and <u>2,309'</u> feet from the <u>EAST</u> line Section <u>16</u> Township <u>14-S</u> Range <u>33-E</u> NMPM County <u>LEA</u>		8. Well Number <u>3</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>2.319D</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type <u>STEEL</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: <u>STEEL</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material <u>STEEL</u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. M.I.R.U. N.D.W.H. N.U. B.O.P.
2. C.I.B.P. @9,717'. Run tbg. & circulate M.L.F.
3. Cap B.P. w/30 sx. cmt. T.O.C. & calculate - 9,420' *WOC-TAG*
4. 7,765' - 7,600' - 25 sx. cmt. 5. ~~6,999'~~ 6,700' - 25 sx. cmt. 6. 5,560' - 5,400' - 25 sx. cmt. 7. 4,240' - 3,800'. 8 5/8 shoe - 50 sx. cmt. W.O.C. & tag. 8. 3,200' to 2,800' - 45 sx. cmt. 9. 2,635' to 2,400' - 30 sx. cmt. - salt. 10. 1,760' to 1,500' - 40 sx. cmt. salt. 11. 453' to surface - 50 sx. cmt.
12. Make sure cement stays at surface. 13. Cap off 25 sx. - 60 to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Randall Minear TITLE P & A SUPV. DATE 2-17-10
E-mail address: _____ Telephone No. _____

Type or print name RANDALL MINEAR

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE FEB 19 2010
Conditions of Approval, if any _____

30-025-28629

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

1a. Type of Work		5A. Indicate Type of Lease	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
2. Name of Operator Texaco Inc.		5. State Oil & Gas Lease No. B-9560	
3. Address of Operator Box 3109 Midland, Texas 79702		7. Unit Agreement Name	
4. Location of Well UNIT LETTER G LOCATED 2310 FEET FROM THE North LINE AND 2309 FEET FROM THE East LINE OF SEC. 16 TWP. 14-S RGE. 33-E NMPM		8. Farm or Lease Name New Mexico BG St. NCT-2	
21. Elevations (Show whether DF, RT, etc.) 4220' GR.		9. Well No. 3	
21A. Kind & Status Plug, Bond		10. Field and Pool, or Wildcat Saunders Permo Upper Penn	
19. Proposed Depth 10,000		11. County Lea	
19A. Formation Permo Upper Penn		20. Rotary or C.T. Rotary	
21B. Drilling Contractor		22. Approx. Date Work will start March 15, 1984	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#, H-40	525'	600	Circulate
12 1/2"	8 5/8"	24#, K-55	4200'	2000	Circulate
		24#, S-80			
		28#, S-80			
7 7/8"	5 1/2"	17#, N-80	10,000'	2150	Circulate
		17#, K-55			

- SURFACE CASING:** 600 sxs Class "H" w/2% CaCl₂ (15.6 ppg, 1.18 ft³/sx).
- INTERMEDIATE CASING:** 1800 sxs HLW w/15# salt & 1/4# flocele/sx (12.7 ppg, 2.10 ft³/sx) followed by 200 sxs Class "H" w/1/4# flocele/sx (15.6 ppg, 1.18 ft³/sx).
- PRODUCTION CASING:** 1ST STAGE: 750 sxs HLW w/1/4# flocele/sx (12.3 ppg, 2.00 ft³/sx) followed by 200 sxs 50-50 Pozmix Class "H" w/1/4# flocele & .8% HALAD-9/sx (13.6 ppg, 1.40 ft³/sx). DV Tool set at 7000'.
2ND STAGE: 1200 sxs HLW w/1/4# flocele/sx (12.3 ppg, 2.00 ft³/sx).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Eddie W. Seay Title Ass't. Petroleum Eng. Mgr. Date 2-24-84

(This space for State Use)

Eddie W. Seay

APPROVED BY Oil & Gas Inspector TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

DATE **FEB 28 1984**

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 8/28/84
UNLESS DRILLING UNDERWAY

All distances must be from the outer boundaries of the Section.

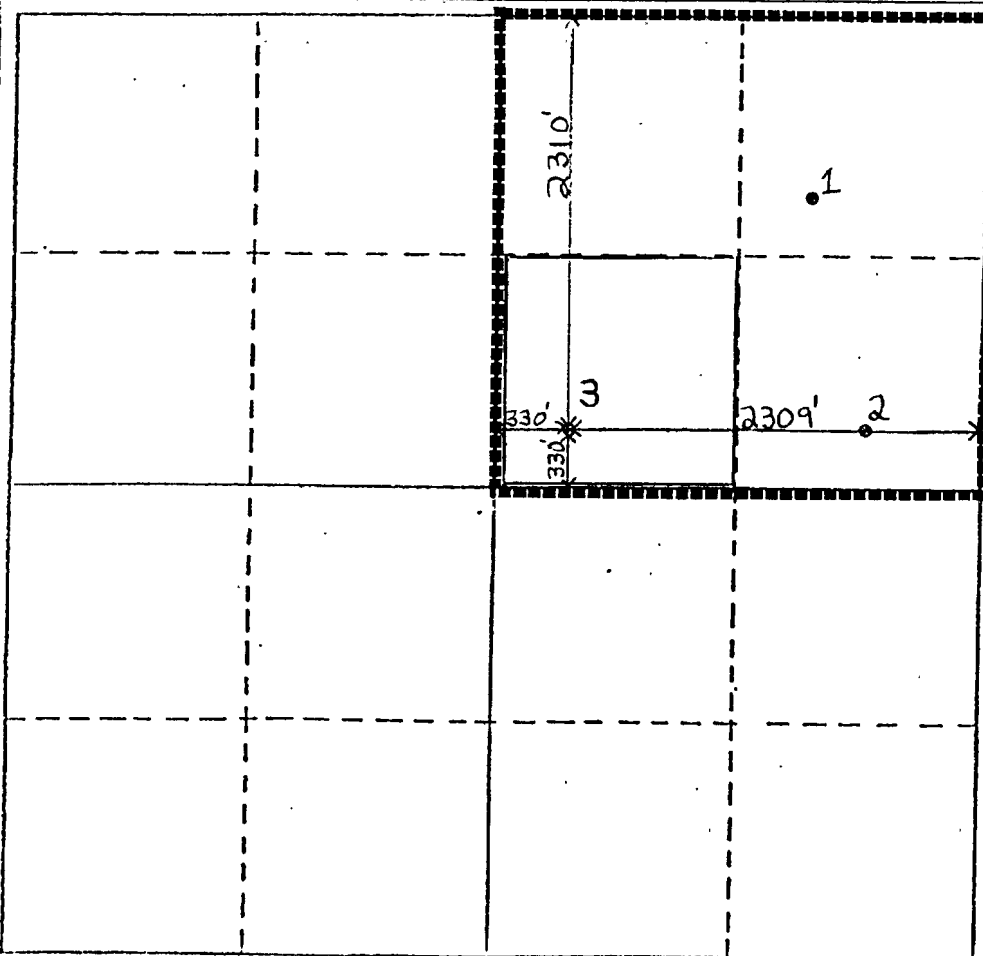
Operator Texaco Inc.			Lease New Mexico "BG" State NCT-2		Well No. 3
Unit Letter G	Section 16	Township 14-S	Range 33-E	County Lea	
Actual Footage Location of Well: 2310 feet from the North line and 2309 feet from the East line					
Ground Level Elev. 4220'	Producing Formation Permo Upper Penn		Pool Saunders Permo Upper Penn		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Bethel L. Eiland
Name

Bethel L. Eiland

Position
Division Surveyor

Company
Texaco Inc.

Date
February 23, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

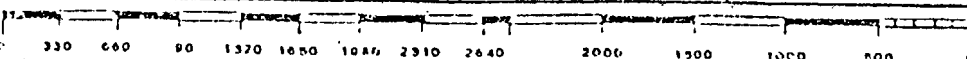
February 23, 1984

Date Surveyed
Bethel L. Eiland

Registered Professional Engineer
and Land Surveyor

Bethel L. Eiland
4386

Certificate No.



BEFORE

Date Spudded: 03/07/84
4220' GLE



17½" Hole →
13 ⅞", 48# H-40 csg @ 550'. Cmt
w/600 sx, clrc to surface.

12 ¼" Hole →

8-5/8", 24# & 28#, K-55 & S-80
casing @ 4190'. Cmt'd w/2200 sx,
clrc to surface.

7 ⅞" Hole →
DV Tool @ 6999'

Bough Perfs :
9817'-9822', 9828'-9832', 9859'-9862',
9864'-9868', 9884'-9888', 9896'-9898',
9948'-9952', 9957'-9965'

5½", 17# K-55 & N-80 csg @ 10,100'.
DV Tool @ 6999'. Stg 1: 950 sx, Cmt
clrc. Stg 2: 1200 sx, Cmt clrc.

TD: 10,100'
PBD: 10,070'

AFTER

Date Spudded: 03/07/84
4220' GLE

60' To Surface

17 1/2" Hole →

13 3/8", 48# H-40 csg @ 550'. Cmt w/600 sx, circ to surface.

12 1/4" Hole →

8-5/8", 24# & 28#, K-55 & S-80 casing @ 4190'. Cmt'd w/2200 sx, circ to surface.

7 7/8" Hole →

DV Tool @ 6999'

Bough Perfs :

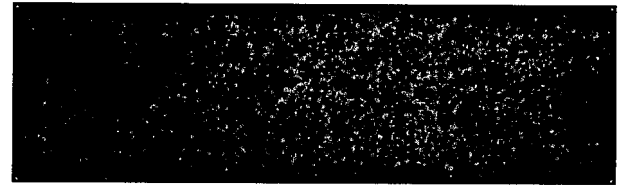
9817'-9822', 9828'-9832', 9859'-9862',
9864'-9868', 9884'-9888', 9896'-9898',
9948'-9952', 9957'-9965'

5 1/2", 17# K-55 & N-80 csg @ 10,100'.

DV Tool @ 6999'. Stg 1: 950 sx, Cmt circ. Stg 2: 1200 sx, Cmt circ.

TD: 10,100'

PBTD: 10,070'



50-5AKS. cnt.
435' TO SHOE PLUG - SURFACE

1760' TO 1500' 40 SAKS. cnt.

2235' TO 2400' 30-5AKS. cnt.

3200' TO 2800' 45 SAKS. cnt.

4240' TO 3800' 8 5/8" SHOE TAG

5560' TO 5400' 25 SAKS. cnt.

6999' TO 6700' 25 SAKS. cnt.

7765' TO 7600' 25 SAKS. cnt.

30 SAKS. cnt. 9717 TO 9420
9717 CIBP