Form 3 160-5 (August 1999)

Thank-You

Do not

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0135
Expires Inovember 30, 2000

BUREAU OF LAND MANAGEMEN OF SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No NM-15317

SUNDAT NOTICES AND REPORTS ON WELLS									
use	this form	for	proposals	to	drill	or	reenter	an	

6 If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (APD) for such proposals.			
	CATE - Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No		
	Other	8. Well Name and No.		
2. Name of Operator		Farber BOB Federal #1H		
Yates Petroleum Corporation	$n = \int$	9 API Well No		
3a Address	3b. Phone No. (include area code)	30-025-39525		
105 South Fourth Street, Art	esia, NM 88210 (575) 748-1471	10 Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., 7	T., R , M., or Survey Description)	Bone Springs		
Surface: 330' FSL & 660' FV BHL: 330' FNL & 660 FWL, Section 1, T25S-R32E, Unit	1	Lea County EE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACT			
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Deepen Production X Alter Casing Fracture Treat Reclamation Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporaril Convert to Injection Plug Back Water Disp	o Other Change kick off method by Abandon		
13. Describe Proposed or Completed Operat If the proposal is to deepen directional	ions (clearly state all pertinent details, including estimated starting date of any property or recomplete horizontally, give subsurface locations and measured and true ventually be performed or provide the Bond No. on file with BL/WBIA. Required superations. If the operation results in a multiple completion or recompletion in a mandonment Notices shall be filed only after all requirements, including reclamatic	oposed work and approximate duration thereof. tical depths of all pertinent markers and zones, because it properts shall be filled within 30 days		

Yates Petroleum Corportation respectfully requests permission to change the 2nd intermediate setting depth and kick off method to the follow 7" second intermediate casing will be set approx. 80-100' above kick off point. 2 7/8" fiberglass tubing will be attached to the bottom of the 7' casing with a drillable swedge and will extend to TD of the pilot hole. The fiberglass tubing and 7" casing will then be cemented to surface less a solid plug of cement inside the fiberglass tubing up to the float collar in the 7" casing, which will be used as an isolation and kick off plug. It is believed that the 7" casing will need to be cemented with two and possibly three stages. New cement program will be provided once cer company runs frac simulation program.

Exact kick off point to be determined after pilot hole logs are evaluated.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct								
Name (Printed/Typed)	Title							
Jeremiah Mullen	Well Planning Technician							
Signature Jerenn Muller	Date January, 7, 2010							
THIS SPACE FOR FEDERAL OR STATE USE								
Approved by	PETROLEUM ENGINEEP. Date	Is/ Chris Walls FEB						
Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those nghts in the subject which would entitle the applicant to conduct operations thereon.	JAN 8 2010							
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United Salves factivious or fraudulent statements or representations as to any matter within its jurisdiction. BUREAU OF LAND MANAGEMENT								
(Instructions on reverse)	CARLSBAD FIELD OFFICE							

RECEIVED

FEB 1 9 2010 HOBBSOCD 2 2 2011

Farber BOB Federal #1H 30-025-39525 Yates Petroleum Corporation January 8, 2009 Conditions of Approval

- 1. Sundry is approved for the two stage program using the proposed APD cement volumes. If a third stage tool is required a Notice of Intent Sundry must be approved prior to installation.
- 2. Cement must come to surface, if cement does not circulate to surface contact the appropriate BLM office, per APD conditions of approval.
- 3. Subsequent sundry required.

CRW 010819