Office District I		Energy Mineral	s and Natural Resources	May 27, 2004
District I 1625 N Frence	ch Dr , Hobbs, NM 882			WELL API NO. /
			VATION DIVISION	30-025-39570
District II 1301 W Grand Ave, Artesia, NM 88210 C POFF CONSERVATION DIVISION District III 1220 South St. Francis Dr.			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410FEB 1 9 2010 Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.	
District IV 1220 S. St. Fr	ancis Dr., Santa Fe, NN	HOBBSOCD	0, 14141 07303	6. State Off & Gas Lease No.
87505				
(DO NOT US		NOTICES AND REPORTS (7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)				Hulkster
	Well: Oil Well	Gas Well Other	<u> </u>	8. Well Number 3
2. Name of Operator				9. OGRID Number
Devon Energy Production Company, LP				6137
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198			10. Pool name or Wildcat Lusk; Bone Spring, North	
4. Well Location (405) 552-8198				Lusk, Bolle Spring, North
			N 4 11 1	
				1980feet from theEastline
Se	ction 32		p 32E Range	NMPM County Lea
	沙洲 智 河		whether DR, RKB, RT, GR, etc	
TALL 45 T. A. ONY CO. A Sep. 20000000.	rade Tank Application	20.00 A M. A.		
			reament freeh wester well Di	into non from magnest surface mater
				istance from nearest surface water
Pit Liner Thic				Construction Material
	12. Ch	eck Appropriate Box to I	Indicate Nature of Notice	, Report or Other Data
	NOTICE O	F INTENTION TO:	911	BSEQUENT REPORT OF:
PERECRM	REMEDIAL WOR			
	RILY ABANDON	<u> </u>		RILLING OPNS. P AND A
				
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TOLL OILT	ALTER CASING	☐ MULTIPLE COMPL	CASING/CEMEI	NT JOB L
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OTHER: 13. Des of s or r	Change in Origina scribe proposed or tarting any propos ecompletion.	al APD completed operations. (Clear red work). SEE RULE 1103.	OTHER: rly state all pertinent details, a For Multiple Completions: A	nd give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
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