

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APL) for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
FEB 19 2010
HOBBSOCD

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other ☒

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
660 FSL & 660 FEL, Section 6, T24S R32E Unit P

5. Lease Serial No.
NM-77064

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Mesa Verde 6 Federal 11

9. API Well No.
30-025-39585

10. Field and Pool, or Exploratory
Mesa Verde Bone Spring

11. County or Parish State
Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/27/09 MIRU. Spud well at 15:30.

12/28/09 TD 17 1/2" hole at 928'. Ran in with 22 joints of 13 3/8", 48#, H-40 ST&C casing. Cement with Lead 650 sacks of Class C cement and tail with 300 sacks Class C cement. Bump plug with 1,032 psi. Circulate 410 sacks of cement. Witnessed by Marlin Deaton with the BLM. WOC 26 1/2 hours.

1/2/10 TD 11" hole at 4610'. Notified Jack Johnson with the BLM of our intent to run intermediate casing and cement. Ran in with 107 joints of 32# LT&C and 24# ST&C K-55 casing. Cement with lead of 875 sacks (35:65) Class C Poz; 12.5 ppg, 2.04 cf/sx, 11.24 gps. Tail with 300 sacks of (60:40) Class C Poz; 13.8 ppg, 1.37 cf/sx, and 6.43 gps. Circulated 114 sacks. Bump plug. WOC 24 hours.

1/3/10 Notified Jack Johnson, BLM, of our intent to test the BOPE. Test Blinds, Rams, and Annular to 250 psi low and 5000 psi high - ok. Test casing to 1500 psi for 30 minutes - ok.

1/9/10 Drill to 8991' and lay down drill pipe and collars. PU core tools and proceed with coring well.

1/16/10 TD 7 7/8" hole at 9921'.

1/19/10 Ran in with 229 joints of 5 1/2", 17# N-80 casing and set at 9903'. DV Tool set at 6928'.

1/20/2010 Cement 1st stage with 650 sacks Super C Modified; 13.3 ppg, 1.56 cf/sx, 7.55 gps. Circulate 215 sacks to catch pit. Cement 2nd stage with 600 sacks 35:65 Poz C, 12.5 ppg, 1.94 cf/sx, 10.65 gps. Tail with 150 sacks 60:40 Class C Poz 13.8 ppg, 1.35 cf/sx, 6.29 gps. Release rig.

14. I hereby certify that the foregoing is true and correct

Signed  Name Norvella Adams
Title Sr. Staff Engineering Technician

(This space for Federal or State Office use)

Approved by _____ Title _____
Conditions of approval, if any:

PETROLEUM ENGINEER

ACCEPTED FOR RECORD

Date FEB 16 2010 FEB 22 2010

Is/ Chris Walls

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title to O.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side