

New Mexico Oil Conservation Division, District I  
1625 N. French Drive  
Hobbs, NM 88240

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
Nm-0554778

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Lauck Federal #4

2. Name of Operator  
Ridgeway Arizona Oil Corporation

9. API Well No.  
30-041-10231

3a. Address

200 N. Loraine, Suite 1440, Midland TX. 79701

3b. Phone No. (include area code)

432-687-0303

10. Field and Pool or Exploratory Area  
Chaveroo-San Andres

4. Location of Well (Footage, Sec., T./R., M., or Survey Description)

O-29/07S/33E - 660 FSL/1980 FEL

11. Country or Parish, State  
Roosevelt Co. NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☒ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Reactivate Luck Federal #4  
MIRU PU, pull all downhole equipment out, ck TD, cleanout if necessary  
Rerun/replace all downhole equipment - tbg, rods, rod pump  
Repair pumping unit  
Install new electrical controls/service  
Install new flowline to battery

RECEIVED

FEB 19 2010

HOBBSOC

Accepted For Record Only! Approval Subject  
To Returning Well To Continuous Production  
And Keeping Well On Continuous Production!  
Please See Attached Letter!

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Andy Chalker

Title Sr. Operations Supervisor

Signature

Andy Chalker

Date 01/29/2010

ACCEPTED FOR RECORD

SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

PETROLEUM ENGINEER

Date

FEB 22 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



## United States Department of the Interior

### BUREAU OF LAND MANAGEMENT

Pecos District  
Roswell Field Office  
2909 West Second Street  
Roswell, New Mexico 88201-2019  
[www.nm.blm.gov](http://www.nm.blm.gov)



In Reply Refer To:  
NM-0554778  
3160 (P0130)

Ridgeway Arizona Oil Corporation  
200 North Loraine, Suite 1440  
Midland, TX 79701

FEB 17 2010

Dear Mr. Chalker;

The Bureau of Land Management (BLM) is in receipt of your Notice of Intent (NOI) for the #4 and 8 Lauck Federal wells located on oil and gas lease NM-0554778. The NOI's dated January 29, 2010 described your intent to reactivate the Lauck Federal lease; the NOI's are accepted for record as of February 11, 2010. However, you will need to submit a Subsequent Report on Form 3160-5 for either the #4 or #8 Lauck Federal wells when production has been established.

On January 19, 2010 BLM sent to Ridgeway a sixty (60) day notice under 43 CFR 3107.2-3 which states lessee must place the lease in production within a period of not less than 60 days from receipt of notice by certified mail (notice received on January 20, 2010) and such production must be continuous. Either well #4 and/or 8 Lauck Federal should be producing in paying quantities so that there is enough oil produced by June 19, 2010 to sell at least one load, when oil is sold BLM will require a copy of the run tickets for at least two loads of oil with the first run ticket due by June 19, 2010 and the second run ticket due by September 19, 2010. Ridgeway must meet these production requirements before BLM will consider the subject lease in producing status.

This letter is sent to you as a reminder that production must be established on this lease prior to March 19, 2010, and that production must be continuous for a minimum of 60 days. If you have any additional questions please contact David Glass, Petroleum Engineer at the above address or at (575) 627-0272.

Sincerely,

*/s/ Angel Mayes*

Angel Mayes  
Assistant Field Manager,  
Lands and Minerals