## New Mexico Oil Conservation Division, District 1

1625 N. French Drive Hobbs, NM 88240

Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5. Lease Serial No. Nm-0554778

CHAIDDA	NOTICES AND DEDC	DTC ON	MELLO				
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well		/					
Oil Well Gas			8. Well Name and No. Lauck Federal #8	. 1			
<ol><li>Name of Operator Ridgeway Arizona Oil Corporation</li></ol>			9. API Well No. 30-041-10436	1			
3a. Address 3b. Phone			. (ınclude area c	ode)	10. Field and Pool or Exploratory Area		
200 N. Loraine, Suite 1440, Midland TX. 7970	432-687-030	)3		Chaveroo-San Andres			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) E-29/07S/33E - 1980 FNL/660 FWL					11. Country or Parish, State Roosevelt Co. NM		
	,						
12. CHE	CK THE APPROPRIATE BO	X(ES) TO INI	DICATE NATUR	E OF NOTIC	E, REPORT OR OTHI	ER DATA	
TYPE OF SUBMISSION				TYPE OF ACTION			
✓ Notice of Intent	Acidize	Deep Deep	pen	Produ	Production (Start/Resume) Water Shut-Off		
	Alter Casing	=	ture Treat	Recla	mation	Well Integrity	
Subsequent Report	Casing Repair		Construction		ecomplete		
Final Abandonment Notice	Change Plans Convert to Injection		and Abandon Back		orarily Abandon Disposal		
determined that the site is ready for Reactivate Luck Federal #8 MIRU PU, pull all downhole equipm Rerun/replace all downhole equipm Repair pumping unit Install new electrical controls/service Install new flowline to battery  Accepted For Record Only! To Returning Well To Contant And Keeping Well On Contant Install Contant Install Contant Install Reeping Well On Contant Install I	Approval Subject  Approval Subject  Approval Subject  Innuous Production!	on results in a re e filed only aff	nultiple completi	on or recomple	ction in a new interval	a Form 3160-4 must be filed once completed and the operator has	
Please See Attached Lette  14. I hereby certify that the foregoing is to  Andy Chalker	-	(Typed)	Title Sr. Oper	rations Super	visor		
Signature Andy Chalky			Date 01/29/2010				
ACCEPTED FO	OR R <b>EIBRISFSPACE F</b>	OR FEDE	RAL OR ST	ATE OFFI	CE USE	U	
Approved by /S/DAV Conditions of approval, if any, are attached	TD R. GLAS	55	PETM Title	nenn ei	-	ate FEB 2 2 2010	
that the applicant holds legal or equitable to entitle the applicant to conduct operations t	itle to those rights in the subject	lease which wo	ould Office		ELL FIELD OFF		
Title 18 U.S.C. Section 1001 and Yille 43 ifictitious or fraudulent statements or representations.	US.C. Section 1212, make it a c ENGINEER sentations as to any matter with	rime for any pe in its jurisdiction	erson knowingly ar	nd willfully to i	nake to any department	or agency of the United States any false,	

(Instructions on page 2)



## United States Department of the Interior

## **BUREAU OF LAND MANAGEMENT**

Pecos District Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201-2019 www.nm.blm.gov



In Reply Refer To: NM-0554778 3160 (P0130)

FEB 17 2010

Ridgeway Arizona Oil Corporation 200 North Loraine, Suite 1440 Midland, TX 79701

Dear Mr. Chalker;

The Bureau of Land Management (BLM) is in receipt of your Notice of Intent (NOI) for the #4 and 8 Lauck Federal wells located on oil and gas lease NM-0554778. The NOI's dated January 29, 2010 described your intent to reactivate the Lauck Federal lease; the NOI's are accepted for record as of February 11, 2010. However, you will need to submit a Subsequent Report on Form 3160-5 for either the #4 or #8 Lauck Federal wells when production has been established.

On January 19, 2010 BLM sent to Ridgeway a sixty (60) day notice under 43 CFR 3107.2-3 which states lessee must place the lease in production within a period of not less than 60 days from receipt of notice by certified mail (notice received on January 20, 2010) and such production must be continuous. Either well #4 and/or 8 Lauck Federal should be producing in paying quantities so that there is enough oil produced by June 19, 2010 to sell at least one load, when oil is sold BLM will require a copy of the run tickets for at least two loads of oil with the first run ticket due by June 19, 2010 and the second run ticket due by September 19, 2010. Ridgeway must meet these production requirements before BLM will consider the subject lease in producing status.

This letter is sent to you as a reminder that production must be established on this lease prior to March 19, 2010, and that production must be continuous for a minimum of 60 days. If you have any additional questions please contact David Glass, Petroleum Engineer at the above address or at (575) 627-0272.

Sincerely,

/S/ Angel Mayes

Angel Mayes Assistant Field Manager, Lands and Minerals