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LED 19 TO10	
Submit One Copy To Appropriate District BBSOCDState of New Mexico Office Office Minerals and Network Resources	Form C-103 March 18, 2009
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-03493
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ⊠ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	0. Sun 0 Sus 2005 1.6.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	State KT
PROPOSALS.)  1. Type of Well: Soil Well Gas Well Other	8. Well Number 24-2
2. Name of Operator	9. OGRID Number
Herman Loeb LLC	264953 /
3. Address of Operator PO Box 838, Lawrenceville, Ill. 62439	10. Pool name or Wildcaf Eumont Edmond Yates, 7 rivers, Queens
4. Well Location	,
Unit Letter_O:660feet from the South line and 1,650feet from the Eastline	
Section 24 Township 21S Range 35E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,633' DF, 3,623' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT	JOB
OTHER:	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
A steel market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	tetion equipment and junk have been removed
All metal bolts and other materials have been removed. Portable bases have been removed.	ved. (Poured onsite concrete bases do not have
to be removed.)  All other environmental concerns have been addressed as per OCD rules.	
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>	
retrieved flow lines and pipelines.	711 Haids have been removed from hon-
When all week has been considered action this form to the conservation Division Co.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
M / all	
SIGNATURE TITLE Agent for Herman Loc	eb LLCDATE 2/19/2010
TYPE OR PRINT NAMEMichael Polley E-MAIL: polleyms@gmail.com PHONE: 719-342-5600	
For State Use Only (	
	()(C)
APPROVED BY: True Compliance Conditions of Approval (if any):	<u>OTHER</u> DATE 02/22/2010