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Submit One Copy To Appropriate District. State of New Mexico	Form C-103
District 1 Energy, Minerals and Natural Resource	March 18, 2009
Office District 1 1625 N. French Dr., Hobbs, NM 8840BBSUCD District II 1301 W. Grand Ave., Artesia, NM 88210 District III  1220 South St. Francis Dr.	WELL API NO. 30-025-03511
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISIO	N 50-023-03311 5. Indicate Type of Lease
	STATE STEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	B-244
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	A Gulf Orcutt
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other	8. Well Number 2
2. Name of Operator	9. OGRID Number
Herman Loeb LLC	264953
3. Address of Operator	10. Pool name or Wildcat Eumon+
PO Box 838, Lawrenceville, Ill. 62439	Edmont, Yates, 7 Rivers, Queens
4. Well Location	
Unit Letter_G:_ 1,650 feet from the North line and 1,650feet from the Eastline	
Section 25 Township 21S Range 35E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, C	GR, etc.)
3,608° GR	V1 - D (
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING	
	CE DRILLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING	CEMENT JOB
OTHER:	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
PERMANENTLY STAMPED ON THE MARKER S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
When an work has obejection, retailing his form to the appropriate District office to senedule an inspection.	
SIGNATURE	
TYPE OR PRINT NAMEMichael PolleyE-MAIL: polleyms@gmail.com PHONE: 719-342-5600	
For State Use Only	
APPROVED A LATA C I ATT	/ /
BY: TITLE Compliance Office	DATE_1/29/2009 02/22/2010
Conditions of Approval (if any):	