## KECEIVED

District I 1625 N. French Dr., Flobbs, NM 88240 District II

RECEIVED S

State of New Mexico FEB

FEB 15 2010

Form C-144 CLEZ July 21, 2008

District III

1301 W Grand Avenue, Artesia, NM 88210 OCT 1 9 2009

District III

District III
1000 Rio Brazos Road, Aztec, NM 87410 HOBBSOCD

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

JBBS (Actosed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

e-mail address: bryan.arrant@chk.com

Form C-144 CLEZ

### Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: X Permit X Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's relies regulations or ordinances. OGRID #: 147179 Operator: Chesapeake Operating, Inc. Address: P.O. Box 18496 Oklahoma City, OK 73154-0496 Facility or well name: Pech State #1 P1-01435 API Number: 30-025-04879 OCD Permit Number: U/L or Otr/Otr L Section 32 Township 21S Range 36E County: Lea Center of Proposed Design: Latitude 32,432520 Longitude -103.29223 NAD: X1927 ☐ 1983 Surface Owner: Federal X State Private Tribal Trust or Indian Allotment X Closed-loop System: Subsection H of 19.15.17.11 NMΛC Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) X P&A Above Ground Steel Tanks or ☐ Haul-off Bins Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19 15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number: Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. Disposal Facility Name. Controlled Recovery, Inc. Disposal Facility Permit Number: NM-01-0006 Disposal Facility Name: Sundance Disposal Disposal Facility Permit Number: NM-01-0003 Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No Required for impacted areas which will not be used for future service and operations, Soil Backfill and Cover Design Specifications - - based upon the appropriate requirements of Subsection H of 19,15,17,13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15 17.13 NMAC Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief. Name (Print): Bryan Arrant Tule: Sr. Regulatory Compliance Spec Signature: Date: 10/16/2009

Oil Conservation Division

Telephone: (405)935-3782

Page 1 of 2

OCD Approval: Permit Application (including closure plan)	lan (only)
OCD Representative Signature: Langell, Light	Approval Date: 0CT 2 9 2009
Title:USTRICT 1 SUPERVISOR	OCD Permit Number: P1-01435
Closure Report (required within 60 days of closure completion): Subsection K of 19 15.17 13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date: 12-18-09	
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.	
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal l'acility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or Yes (If yes, please demonstrate compliance to the items below)	in areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future service and operations.  Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.  Name (Print)— Pat Richards  Signature: Date: 2-16-10  e-mail address: Pat-richards & Chk.com  Telephone: 575-391-1462	
to hard	
Juny W. Life DISTE	RIGIT 1: SUPERVISOR FEB 2 3 2010

# Chesapeake Operating, Inc.'s Closed Loop System Pech State # 1

Unit L, Sec. 32, T-21-S R-36-E Lea Co., NM

API#: 30-025-04879

#### Equipment & Design:

Chesapeake Operating, Inc. is to use a closed loop system in the plug and abandonment of this well.
(1) 500 bbl "frac" tank"

#### Operations & Maintenance:

During each and every tour, the rig's crew will inspect and monitor closely the fluids contained within the steel pits and visually monitor any spill which may occur.

Within 48 hours should a spill, release or leak occur, the NMOCD District I office in Hobbs (575-393-6161) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

#### Closure:

After plugging operations, fluids will be hauled and disposed to Controlled Recovery, Inc.'s location.

The permit number for Controlled Recovery, Inc. is: NM-01-0006
The alternative disposal facility will be Sundance Disposal.
Their permit # is: NM-01-0003.