Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103		
District I	State of New Mexico Minerals and Natural Resources	June 19, 2008		
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.			
<u> </u>	30-025-25207 ✓ 5. Indicate Type of Lease			
District III	District III 1301 W. Grand Ave., Artesia, NM 88246 B 22 OIL CONSERVATION DIVISION District III 1000 Rio Brazos Rd., Aztec, NM 874400BBS OCID 20 South St. Francis Dr. District IV Santa Fe, NM 87505			
1000 Rio Brazos Rd., Aztec, NM 874100BB	Santa Fe. NM 87505	STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM	o. State on & das Lease No.			
87505				
SUNDRY NOTICES	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION"	NORTH VACUUM ABO NORTH			
PROPOSALS.)	UNIT '14'			
1. Type of Well: Oil Well 🛛 Gas	8. Well Number			
2. Name of Operator	9. OGRID Number			
SHERIDAN PRODUCTION CO	252496			
3. Address of Operator	10. Pool name or Wildcat			
9 GREENWAY PLAZA, SUITE	VACUUM; ABO, NORTH			
4. Well Location				
Unit Letter E: 2180	feet from the N line and 6	660 feet from the W line		
Section 12	Township 17S Range 34E	NMPM County LEA		
·	Elevation (Show whether DR, RKB, RT, GR, etc.			
	4030' GR			
The Section of the Section of Control of the Section of the Section of the Section of Section 11 (Section 12) and the Section of Section 12 (Section 12) and the Section 12 (Section 12) and t		1) that is industrial power and illustrated and the subject, adding the commence of a		
12 Check Appr	opriate Box to Indicate Nature of Notice	Report or Other Data		
12. Check rippi	opriate box to marcate reactive of rectice,	, report of other bana		
NOTICE OF INTER	NTION TO: SUE	BSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PL	UG AND ABANDON 🔲 📗 REMEDIAL WOF	RK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON 🛛 CH	IANGE PLANS 🔲 COMMENCE DR	RILLING OPNS. P AND A		
PULL OR ALTER CASING ML	JLTIPLE COMPL	NT JOB		
DOWNHOLE COMMINGLE				
OTHER	OTHER:	П		
OTHER:	operations. (Clearly state all pertinent details, an	nd give pertinent dates, including estimated date		
	SEE RULE 1103. For Multiple Completions: A			
or recompletion.	SEE ROBE 1103. 101 Multiple Completions. 11	tuten wendere diagram of proposed completion		
	S. WE ARE REQUESTING AN EXTENSION &	& WILL RUN A CURRENT TA/MIT TEST		
ONCE WE GET APPROVAL.				
	Condition of Approval:	Next COD		
	office 24 hours prior to	Notify OCD Hobbs		
<	The state of the s	Turning Will Test & Chart		
	The wall love long	1100000 TARY 9-22-2013		
	Mas well pins well	running MIT Test & Chart VAPPROVED THRU 9-22-2013		
I hereby certify that the information above	e is true and complete to the best of my knowled	ge and belief.		
	<i>u</i> .			
SIGNATURE JULIA · SIUL	TITLE OPERATIONS TEC	HDATE2/18/10		
Type or print name IOVCE A WILLIA	.MS E-mail address: jwilliams@sheridanpro			
Type of print nameJOTCE A WILLIA	.wis E-man addressJwimams@sneridanpro	Judenon.com FRONE/13-346-10/0		
For State Use Only	OCHELD REPRESENTATIVE	STAFF MANAGEM		
		•		
APPROVED BY	TITLE_	DATE 2-23-10		
Conditions of Approval (if any):/	7	· · · · · · · · · · · · · · · · · · ·		

SHERIDAN PRODUCTION PARTNERS WELLBORE SCHEMATIC

OPERATOR:	Sheridan Production Partners			, '* <u> </u>	REV DATE:	REV DATE: 9/12/2007		
WELL NAME: FIELD / PROSPECT:	NVANU 14-3	O [.] Lea		ATE: New Mex	DRILL DATE: GL: 4030'	<u>кв</u>	4042'	
SURFACE LOCATION COMPLETED ZONE(S)			BH PR	IL· ZONE(S):				
RECOMP ZONE(S).			TA	G DEPTH:	RC:	TAG DATE		
TBG/TAC/RODS/PUMP WELLBORE	Original Completion		Proposed Comple		X Current Comple	etion		
かい DRILLING & M 場で(Casing, tubing) ce	ECHANICAL	atbaccass			(peri			
							200	
	394							
Replace top 3 (ts 4-1/2" casing (7/13/93)				¥ Îl			
, ,					* •			
				1 15				
8 5/8", 24 & 32 ppf J 5	5. ST&C @ 3218'							
Cmt w/ 1000 sxs								
	3218			, <u>, , , , , , , , , , , , , , , , , , </u>				
				4.				
				5.2				
	Casing split 5025'-55' (2/6/7							
Squeeze twice w/	100 sx each, test to 3000 P	51						
			Packer Fluid					
				4				
		, h.						
		40		100				
	CIBP @ 8483" (1/25/9	7)		\propto				
	Tested to 500 P				Completed February	1976		
					Perfs 8542' 584' (1	2 holes)		
				-11	Acidize w/ 500 gal 1 IP 160 BOPD on p		al 20% CRA	
					Prod 34 MBO 35 I Last Qtr Avg 28 B	MMCF & 145 ME		
4-1/2' 10 5 & 11 6 ppf					Leaves out was 5 0 D.	J. D OU WIGH	with the state of	
Cnit w/ 1050 sx	8724' PBT	DISTALL		2.4				