

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88201
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

RECEIVED
FEB 22 2010
HOBBS

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 025 28062 ✓
5. Indicate Type of Lease STATE X FEE ✓
6. State Oil & Gas Lease No. B-2317
7. Lease Name or Unit Agreement Name State 35 Unit ✓
8. Well Number 37 ✓
9. OGRID Number 220397 ✓
10. Pool name or Wildcat Vacuum – Greyburg/San Andres ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well:
Oil Well Gas Well Other X (WIW) ✓

2. Name of Operator
McGowan Working Partners, Inc. ✓

3. Address of Operator
P.O. Box 55809, Jackson MS 39296-5809

4. Well Location

Unit Letter P : 10 feet from the South line and 1210 feet from the East line ✓

Section 35 Township 17S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4010' GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL P Sect 35 Twp 17 Rng 34 Pit type lined 12 mil Depth to Groundwater 160 Distance from nearest fresh water well >1000'

Distance from nearest surface water >1000' Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING MULTIPLE
COMPLETION

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK X ALTERING CASING

COMMENCE DRILLING OPERATIONS PLUG AND
ABANDONMENT

CASING TEST AND
CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Pull injection tubing & packer, inspect tubing & test casing. 2. Found pinhole leak in top 5' of 5-1/2" casing, dug cellar out and cut off top 11' 4" of both 13-3/8" & 5-1/2" casing. 3. Welded on new casings and cemented in place. 4. Run injection tubing & packer, EOT @ 4300' & PKR @ 4300' & test. 4. Perform witnessed MIT & return to service.

Note: Perfs @ 4367' – 4710'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan.

SIGNATURE [Signature] TITLE Regulatory Officer DATE 17 Feb 10

Type or print name Glenn Hepner E-mail address: glenn@mcgowanwp.com Telephone No. (601) 982-3444

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

