

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

RECEIVED CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

FEB 22 2010

HOBBSUOD

WELL API NO. 30-025-07431
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 29
8. Well No 321
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector	7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 29
2. Name of Operator Occidental Permian Ltd.	8. Well No 321
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	9. OGRID No. 157984
4. Well Location Unit Letter <u>G</u> : <u>2310</u> Feet From The <u>North</u> <u>1650</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DF, RKB, RT GR, etc) 3655' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls, Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER: _____ <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Squeeze/ Perforate/Acid Treat</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU. Kill well.
- ND wellhead/NU BOP.
- POOH w/injection packer and tubing.
- RIH w/RBP set @4038 and packer set @3760'. Test 5" liner top. Tested OK. POOH w/RBP & packer.
- RIH and tag tbq @4295'. Dump 3 buckets of pea gravel down tbq. Pump 28 bbl brine. Tag fill @4230'. Dump 1 bucket pea gravel, 1-1/2 sacks sand and 28 bbl of 10# brine. Tag fill @4193'. POOH w/tubing.
- RIH w/CICR set @4061'.
- RU HES & squeeze perms 4160-4190 w/47 1/2 bbl of 14.8 cement. Squeeze held at 2500 PSI. RD HES.
- RIH w/bit & drill collars. Tag 4053'. Drill on cement and CIRC to 4130'. Continue drilling cement, sand & pea gravel from 4212-4290'. Circ clean. POOH w/bit & drill collars.

****see additional data on attached sheet****

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 02/18/2010
 TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only
 APPROVED BY [Signature] TITLE OC FIELD REPRESENTATIVE/STAFF MANAGER DATE 2-23-10
 CONDITIONS OF APPROVAL IF ANY:

NHU 29-321

9. RU wireline and perforate 5" casing @4142-15, 4157-60, 4251-61 at 1 JSPF. 25 total shots. RD wireline.
10. RIH w/packer set @4136'. Acidize well w/15 bbl of 15% PAD acid above packer and 24 bbl below packer. POOH w/ packer.
11. RIH w/Arrowset 1X Double grip packer set on 116 jts of 2-7/8" Duoline tubing and 11 jts of 2-3/8" Duoline 20 tubing. Packer set @4117✓
12. ND BOP/NU wellhead.
13. Test casing to 680 PSI for 30 minutes and chart for the NMOCD. Robert Harrison w/NMOCD on site for test.
14. RDPU & RU. Clean location and return well to injection.

RUPU 12/18/2009

RDPU 01/05/2010

