

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED FEB 19 2010 HOBBSOCD		OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-26861 ✓	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injection</u> ✓		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
2. Name of Operator ConocoPhillips Company ✓		6. State Oil & Gas Lease No.	
3. Address of Operator P.O. Box 51810 Midland, Tx 79710		7. Lease Name or Unit Agreement Name East Vacuum Grayburg San Andres Unit Tract 2963	
4. Well Location Unit Letter M : 90 feet from the South line and 50 feet from the West line Section 29 Township 17S Range 35E NMPM Lea County ✓		8. Well Number # 005 ✓	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3972.8' GR		9. OGRID Number 217817 ✓	
		10. Pool name or Wildcat Vacuum Grayburg-San Andres ✓	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ MIT & return to injection

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Workover: 11/30/2009-2/11/2010

MIRU. Set plug @4300' and pkr @ 4269'. Test plug.. Issue with tubing/pkr indicated. SD until new year. MIRU PU. Attempted to set RBP @ 4330' Unable to. Kill well. Pick up 4 1/2" casing scraper and ran down to 4672'. TIH w/10' x 2 3/8" sub TK-70, 8' x 2 3/8" sub TK-70 tubing. Set G-6 pkr at 4331'. Pressure tested. Good test. Ran MIT.RDMO. Returned to injection. Witnessed by NMOCD representative. Chart attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

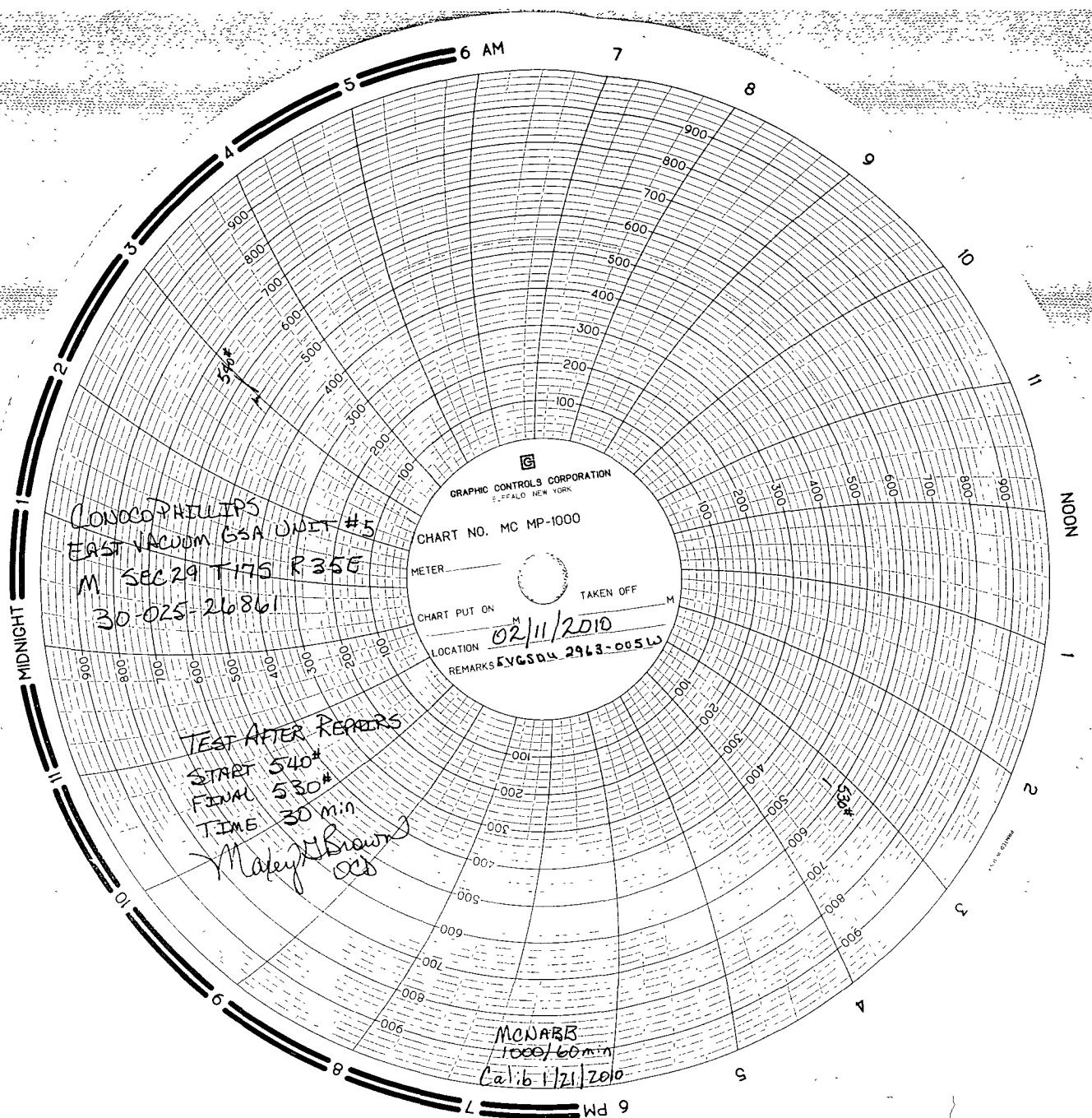
SIGNATURE Donna Williams TITLE Sr. Regulatory Specialist DATE 2/17/2010

Type or print name Donna Williams E-mail address: Donna.J.Williams@Conocophillips.com PHONE: 2/17/2010

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 2-23-10

Conditions of Approval (if any):



CONOCO PHILLIPS
EAST VACUUM GSA UNIT #5
M SEC 29 T 175 R 35E
30-025-26861

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CHART NO. MC MP-1000
METER _____
CHART PUT ON _____ TAKEN OFF _____
LOCATION _____
REMARKS EVGSON 2963-005W

TEST AFTER REPAIRS
START 540#
FINAL 530#
TIME 30 min
M. Akey J. Brown
OCS

MCNABB
1000/60 min
Cal'd 1/21/2010