

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

RECEIVED CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

FEB 22 2010

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

HOBBSOCD

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-29074
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 32
8. Well No. 422
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>H</u> : <u>1385</u> Feet From The <u>North</u> <u>110</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>18-S</u> Range <u>38-E</u> NMPM Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3644' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____		OTHER: <u>Squeeze/perforate/acid treat</u>	<input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Kill well.
2. ND wellhead/NU BOP.
3. POOH w/packer and tubing.
4. RIH w/bit. Tag @4266'. POOH w/bit.
5. Run TD check. Tagged @4225'. Dump bail gravel & sand from 4225-4215'.
6. RIH w/CICR set @4017'.
7. RU HES and squeeze perms from 4051-4205 w/ 200 sacks of 50/50 POZ with .2% Super CBL, 120 sacks of prem plus w/2.0% Cal Chloride and 10# of Microbond cement. Reverse out 23 bbl of cement. RD HES.
8. RIH w/bit & drill collars. NU stripper head and power swivel. Drill on cement & CICR from 4015-4208'. ND stripperhead and power swivel. POOH w/bit & drill collars.

see additional data on attached sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 02/18/2010
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE OC FIELD REPRESENTATIVE/STAFF MANAGER DATE 2-23-10

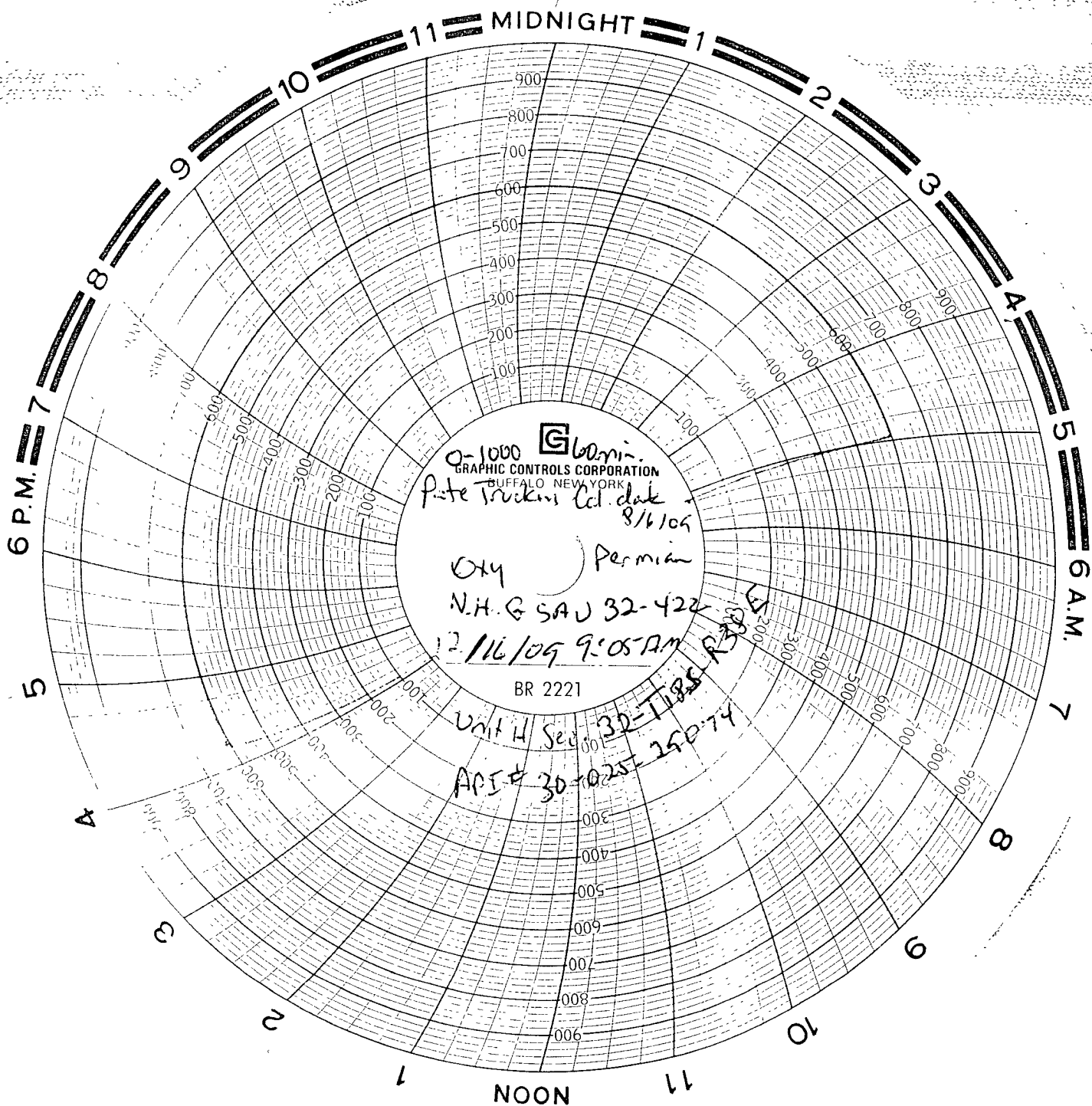
CONDITIONS OF APPROVAL IF ANY:


NHU 32-422

9. RU wireline and perforate hole at 4050-60, 4063-65, 4115, 4122, 4135-60, 4169-76, 4183-93 at 2 JSPF. RD wireline.
10. RH w/ PPI packer set @3940'. RU HES & acid treat new perms w/straddle packer on 34' spacing w/135 gal of 15% PAD acid in 4 stages. Broke down perms from 416-93, 4135-60, 4115-22 & 4050-65'. RD HES.
11. POOH w/PPI packers.
12. RIH w/Arrowset 1X injection packer set on 126 jts of 2-7/8" Duoline 20 tubing. Packer set @4024'
13. ND BOP/NU wellhead.
14. Test casing to 600 PSI for 30 minutes and chart for the NMOCD.
15. RDPU & RU. Clean location and return well to injection,

RUPU 12/05/2009

RDPU 12/16/2009



0-1000  60 min.
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
Pete Trucking Co. date 8/16/09
City Permian
N.H.G. SAU 32-422
12/16/09 9:05 AM
BR 2221
Unit H Sec 32-T185 R30 E
API# 30-025-250-74

B. Steyer

Jim H/2