

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

RECEIVED

FEB 22 2010
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. <input checked="" type="checkbox"/>
30-025-33184
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eureka 36 State <input checked="" type="checkbox"/>
8. Well Number 001
9. OGRID Number 162683
10. Pool name or Wildcat Vaccuum; Atoka-Morrow, N (Gas) <input checked="" type="checkbox"/>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Cimarex Energy Co. of Colorado

3. Address of Operator
600 N. Marienfeld St., Ste. 600; Midland, TX 79701

4. Well Location
SHL Unit Letter F : 1980 feet from the North line and 1650 feet from the West line
Section 36 Township 16S Range 34E NMPM County Eddy Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4043' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Perform bradenhead squeeze ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01-15-10 Pumped 10 bbls FW ahead of 50 sx Class C Neat lead and 100 sx Class C + 3% CaCl₂ tail. ISIP 300 psi. SI well. After 48 hours, checked surface and was dead. No pressure and no leak.
01-27-10 Pressured up on well to 520 psi and held.
02-04-10 Returned to production.

Please see attached chart.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

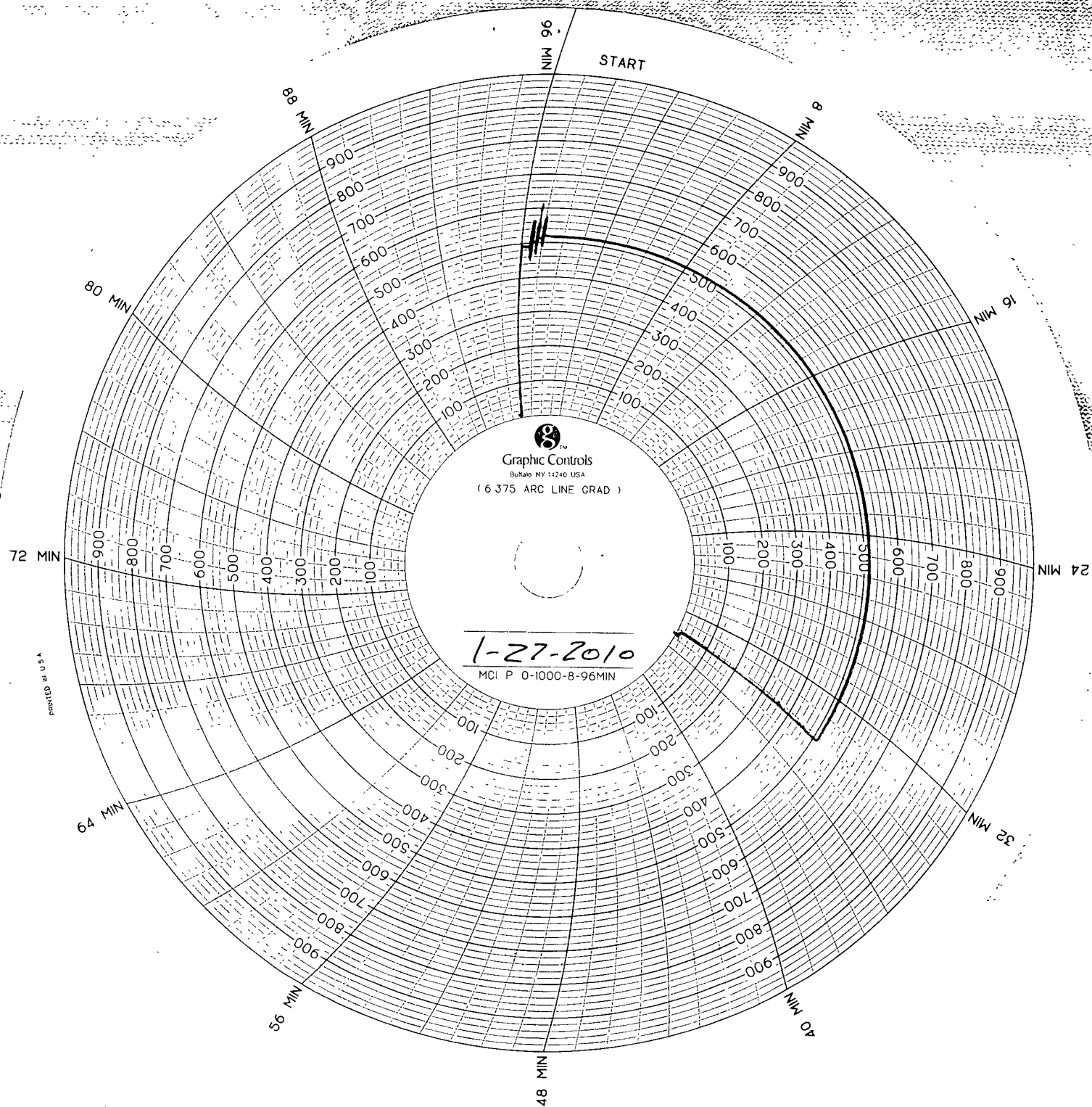
SIGNATURE Natalie Krueger TITLE Regulatory DATE February 15, 2010

Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 432-620-1936

For State Use Only

APPROVED BY [Signature] TITLE OC FIELD REPRESENTATIVE/STAFF MANAGER DATE 2-23-10

Conditions of Approval (if any):



KEY ENERGY # 412

1-27-2010

COMPANY - LEASE - WELL # CIMERAX Eureka 36 ST. #1

SIGNED Larry Felix # 0106734

TIME	TUBING	CASING	SURF/CASING
INITIAL	<u>520</u>		
15-MIN.			
30-MIN.	<u>520</u>		

Eureka 36 state #1
API 30-025-33184
1980' FNL + 1650' FWL
Sec 36, T16S, R34E

RECEIVED
FEB 17 2010
NMCCD ARTESIA