

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

RECEIVED

FEB 19 2010

HOBBSOCD

WELL API NO. 30-025-07527	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 32	<input checked="" type="checkbox"/>
8. Well No. 131	<input checked="" type="checkbox"/>
9. OGRID No. 157984	<input checked="" type="checkbox"/>
10. Pool name or Wildcat Hobbs (G/SA)	<input checked="" type="checkbox"/>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injector</u>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>L</u> : <u>2310</u> Feet From The <u>South</u> <u>330</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County <u></u>	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3634' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: _____	OTHER: <u>Plug back/Perforate/Acid Treat</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Kill well.
2. NU BOP/ND wellhead.
3. POOH w/tubing and injection packer.
4. Dump gravel from 4235-4158'. Tag @4158'
5. RIH w/tubing. Tag @4154'.
6. NU tubing swivel. Clean out from 4154-4164'. ND tubing swivel.
7. RIH w/cement retainer set @4066'. Spot 6 bbl of acid. Pump 32 bbl of 2% Cal Chloride and Microbo prem plus cement. 8 bbl under retainer. Reverse rest of cement out.
8. RIH w/drill collars. Drill on CICR and cement to 4076'. Circ clean. Continue to drill on cement from 4076-4168'. Circ clean.
9. Clean out pea gravel from 4168-4242'.

see additional data on attached sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 02/17/2010
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

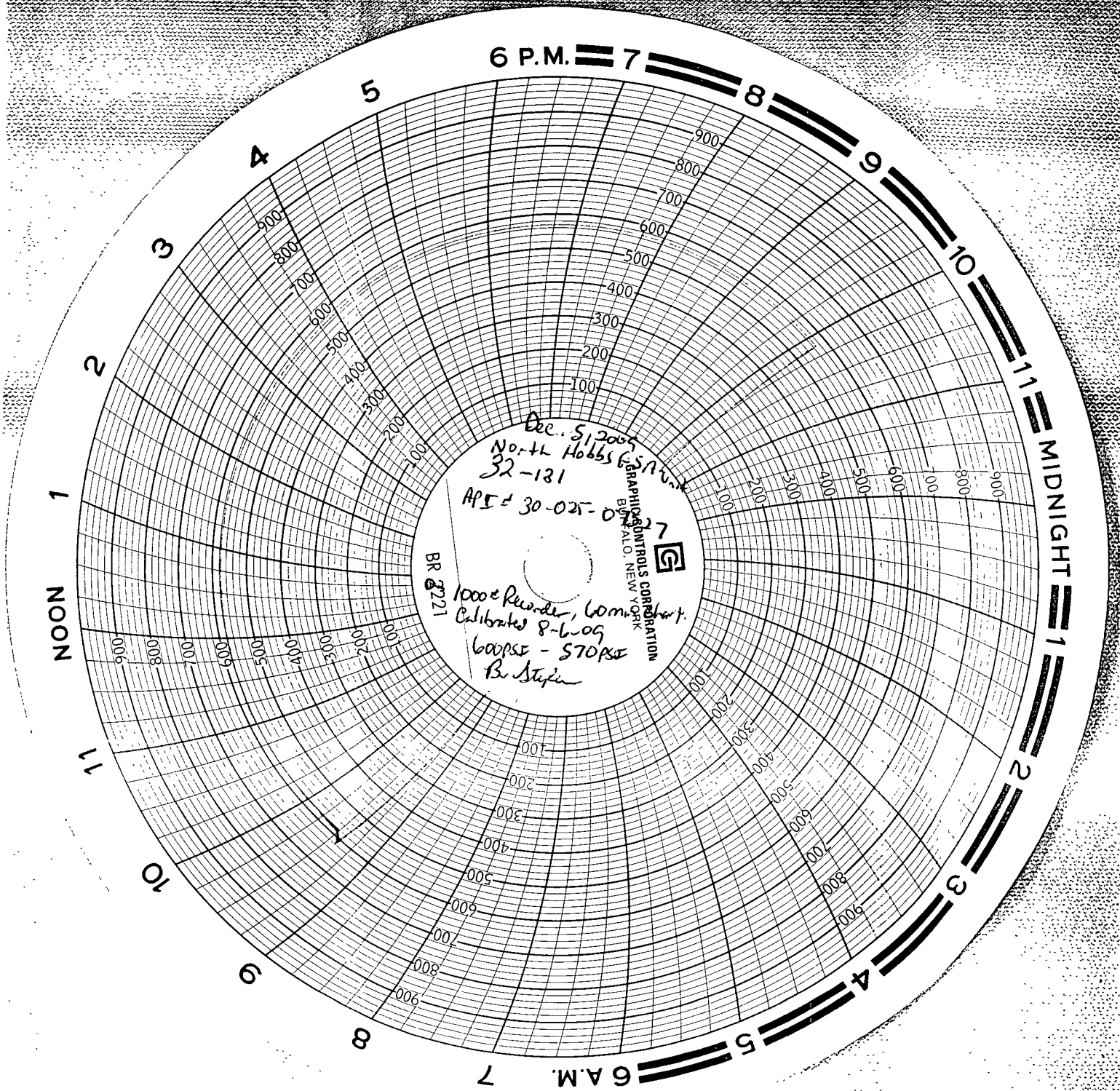
For State Use Only
APPROVED BY E. Gonzalez TITLE STAFF MANAGER DATE 2-24-10
CONDITIONS OF APPROVAL IF ANY:

NHU 32-131

10. POOH w/drill collars.
11. RU wireline and perforate hole @4140-4145'. RD wireline.
12. RU HES and perform SPA acid job in 4 settings w/14 bbl of 15% HCL acid. POOH w/straddle packer.
13. RIH w/Arrowset 1X Double grip packer set on 118 jts of 2-7/8" Duoline tubing & 11 jts of 2-3/8" Duoline tubing. Packer set @4101'. ✓
14. ND BOP/NU wellhead.
15. Test casing to 570 PSI for 30 minutes and chart for the NMOCD.
16. RDPU & RU. Clean location and return well to injection.

RUPU 11/21/09

RDPU 12/05/09



6 P.M. = 7

8

9

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11

MIDNIGHT = 1

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6 A.M.

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NOON

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4

5

APF 30-025-05

32-131

North Hobbs

Dec. 5, 2009

BR 2221

10000 Reader, Com.

Calibrates 8-6-09

600PSE - 570PSE

B. Styler

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