MAG.	OK TO FELEASE.
Submit One Copy To Appropriate District Office District I State of New Mexico Mexico Minerals and Natural Resources	2/23/20/0 Form C-103 March 18, 2009
	WELL API NO.
District II 1301 W. Grand Ava. Actoria FEB 2.2 LUTO OIL CONSERVATION DIVISION	30-005-20953 5. Indicate Type of Lease
District IV 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE T
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Gulf Kinnons
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number # 2
2. Name of Operator CEM DU	9. OGRID Number 33329
3. Address of Operator P.D. BOX 1174 Revesig, Nm 88211	10. Pool name or Wildcat San Andres
4 Well Location	
Unit Letter A: 660 feet from the N line and 660 feet from the Section 19 Township 85 Range 318 NMPM County 9	line RECEIVED
11. Elevation (Show whether DR, RKB, RT, GR, etc.	FEB 12.20 (0
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other I	Data NMOCD ARTESIA
1,07,02 0, 11,12,11,12	SSEQUENT REPORT OF: RK
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORTH	ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	IT JOB
OTHER: Description of the Operator of the Ope	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.13.33.10 NWAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
1 1 E	DATE 2-12-10
SIGNATURE TITLE QUINCK	
TYPE OR PRINT NAME DUIS Fulton E-MAIL: Jeslie 2 patterson@msp.com 575-7463095 For State Use Only 1	
MAGINES OUT 2 TITLE (QUANDI AUCA E) LICA DATE 2/23/2010	
Conditions of Approval (if any)	
7	