

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

RECEIVED

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W Grand Ave, Artesia, NM 88210

FEB 22 2010

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

HOBBSOCD

WELL API NO. 30-025-28341 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit ✓
8. Well No. 138 ✓
9. OGRID No. 157984 /
10. Pool name or Wildcat Hobbs (G/SA) ✓

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> / Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>I</u> : <u>2490</u> Feet From The <u>South</u> <u>173</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>19-S</u> Range <u>38-E</u> NMPM Lea County ✓	
11. Elevation (Show whether DF, RKB, RTGR, etc.) 3612' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <u>Acid Treat</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Kill well.
2. NU BOP/ND wellhead.
3. POOH w/tubing and ESP equipment.
4. RIH w/bit. Tag @4257'. POOH w/bit.
5. RIH w/treating packer. RU HES & pump 2296 gal of fresh water, 3026 gal of 15% acid and 935 gal of treated water. RD HES.
6. Perform scale squeeze w/100 bbl of fresh water mixed w/200 gal of EC6490A. Flush w/200 bbl of fresh water.
7. RIH w/ESP equipment on 128 jts of 2-7/8" tubing. Intake set @4028'.
8. ND BOP/NU C-prox wellhead.
9. RDPU & RU Clean location and return well to production.

RUPU 12/07/2009 RDPU 12/12/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 02/18/2010
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy.johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE FEB 24 2010
CONDITIONS OF APPROVAL IF ANY.