

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

FEB 22 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBSOCD

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No 25586	
b Type of Completion <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other		6 If Indian, Allottee or Tribe Name	
2 Name of Operator EOG Resources Inc.		7 Unit or CA Agreement Name and No West Corbin Federal	
3 Address P.O. Box 2267 Midland TX 79702		8 Lease Name and Well No West Corbin Federal 5	
3a Phone No (include area code) 432 686 3689		9 API Well No 30-025-29298	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2080' FNL & 560' FWL At top prod interval reported below At total depth		10 Field and Pool, or Exploratory South Corbin BS / Corbin Wolfcamp	
11 Sec., T., R., M., or Block and Survey or Area 17 - T18S - R33E		12 County or Parish Lea	
13 State NM		17 Elevations (DF, RKB, RT, GL)* 3872 GR	
14 Date Spudded WO 11/10/09	15 Date T.D Reached	16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 12/10/09	
18. Total Depth MD TVD 11427	19. Plug Back T.D. MD TVD 11244	20 Depth Bridge Plug Set MD TVD 10725	
21 Type Electric & Other Mechanical Logs Run (Submit copy of each)		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8	48,54.5		354		400 C		Surface	
12 1/4	8 5/8	24		2920		1225 Lite		Surface	
7 7/8	5 1/2	17		11427		800 POZ H		*4973 CBL	
						200 H			

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	9346							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) 1st Bone Spring	8440		8440 - 8570		22	Producing
B) 2nd Bone Spring	9337		9337 - 9406		20	Producing
C) Wolfcamp	11049		11049 - 11333		94	Producing
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
* Sqz holes @ 6145	Squeeze 200 sx HAL/LIGHT cement & 400 sx HAL H cement
* Sqz holes @ 5170	Squeeze 200 sx HAL/LIGHT cement & 400 sx HAL H cement

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
1/7/2010	1/7/2010	24	→	15	270	13	39.8		Pumping
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	250	50	→				18000	POW	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

Pumping

FEB 21 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Estimated Tops	
				1st Bone Spring	8440
				2nd Bone Spring	9337
				Wolfcamp	11049
			<p>Bureau of Land Management RECEIVED</p> <p>FEB 03 2010</p> <p>Carlsbad Field Office Carlsbad, N.M.</p>		

32 Additional remarks (include plugging procedure)

Plugs were drilled out and production from the Bone Spring and Wolfcamp downhole commingled.
NMCD approval order number DHC-4246.

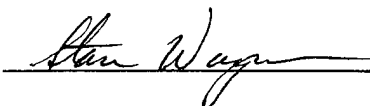
33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan WagnerTitle Regulatory Analyst

Signature

Date 2/1/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.