Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

FORM APROVED

OCD-HORRS	FOUND ALLOVED
	OMB NO. 1004-0135
	EXPIRES: March 31, 200
	Lease Serial No.
	NMNM97910

Do not use this form	6. If Indian, Allottee or Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE			
30	/ /	7. Unit or CA Agreement Name and No.	
1a. Type of Well ☐ Oil Well ☑ Ga	s Well Other	Nm 112744 A	
On Well Codd Well		8 Well Name and No.	
2. Name of Operator		Arena Roja Federal Unit 5	
DEVON ENERGY PRODUCTION COMPANY, LP		9. API Well No.	
3. Address and Telephone No.		30-025-38683	
20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198		10. Field and Pool, or Exploratory	
 Location of Well (Report location clearly and in accordance with Federal requirements)* 1270' FNL & 1980' FWL Unit C Sec 27 T26S R35E 		Arena Roja; Strawn, South (Gas) 11. County or Parish State	
/ Since Sinc		Lea / NM /	
12 CHEC	K APPROPRIATE BOY(s) TO INDICATE NATURE OF NOTIC		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION			
□ Nation of Tabana	☐ Acidize ☐ Deepen ☐	Production (Start/Resume)	
Notice of Intent		Reclamation Well Integrity	
✓ Subsequent Report		Recomplete	
Final Abandonment Notice	☐ Change Plans ☐ Plug and Abandon ☐ Convert to Injection ☐ Plug Back ☐	Temporarily Abandon Tubing Water Disposal	
3 . Describe Proposed or Completed Operations (C	learly state all pertinent details, and give pertinent dates, including estimated date	of starting any proposed work and approximate duration thereof. If the proposal	
Bond No on file with BLM/BIA. Required subsequent r	reports shall be filed within 30 days following completion of the involved operations	and zones. Attach the Bond under which the work will be performed or provide the stiff the operation results in a multiple completion or recompletion in a new interval.	
Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the			
site is ready for final inspection)			
Devon Energy Production Company, LP wishes to notify you that we have run production tubing in this well for record. 12/11/09 - 12/21/09 MIRU PU. ND tree and NU BOP. RU wireline and RIH with packer. Set packer at 14,130'. Bleed well down. RIH with 100' of 2 3/8 P-110 tubing and pump 2% KCI with packer fluid down casing Space out tubing, circulate 2% KCI with packer fluid around and latch onto packer. ND BOP and NU Frac valve. NU tree and test casing to 500 psi and test tree to 10,000 psi. Everything held ok. Flow			
weII back. Put well on line. RDN			
	RECEIVED	ACCEPTED FOR RECORD	
	FEB 22 2010	HUGEFTED FON NEGOND	
	· · · · · · · · · · · · · · · · · · ·		
·	HOBBSOCD	FEB 2 1 2010 BURPAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
4. Thereby certify that the foregoing is to	ue and correct		
Bigned	Name Norvella Adams Title Sr. Staff Engineering Technic	ian Date 1/21/2009	
This space for Federal or State Office us	e) PETROLFUM ENGAN	550 2 4 0010	
Approved by	Title	Date FEB 2 4 2010	
Conditions of approval, if any:			
		MARIS AND TAISE IN HIGHES IN HALD INVENTED STATEMENT IN THE SECTION OF THE SECTIO	
Time to 0 3.C. Section 1001, makes it a driftle for any	within its jurisdiction	nates any raise, inclinous or traductient statements of representations to any matter	