Submit To Appropriate District Office State of New Mexico								Form C-105									
Two Copies District I 1625 N French Dr., Hobbs, NM 88240 C Thereby, Minerals and Natural Resources 1. WELL									4 757				July 17, 2008				
District II										1. WELL API NO.							
1301 W Grand Avenue, Artesia, NM 88210 Oil Conservation Division										-	30-025-39592 2. Type of Lease						
1 1000 Rto Brazos Rd Aziec NM X/410 1 1 / 711 XXIII N I Brancis I ir											STATE 🛛 FEE 🔲 FED/INDIAN						
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										3. State Oil & Gas Lease No. NA							
									Š								
4 Reason for film												5. Lease Nam	e or U	Init Agree	ment Na	me	
· · · · · · · · · · · · · · · · · · ·									Turner 6. Well Number								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 13 K NMAC)									6								
7 Type of Completion. NEW WELL D WORKOVER D DEEPENING DELIGRACK D DIFFERENT RESERVOIR DOTHER																	
8 Name of Opera	8 Name of Operator Apache Corporation											9 OGRID 873					
10 Address of Op	ociator 6	120 S V	αΙο Δνο	Suita 1	500							11 Pool name or Wildcat					
	T	ulsa, Ok	< 74136	oune i	500							Eunice; San Andres					
12.Location	Unit Ltr		tion	Towns	hıp	Range	Lot		I	ect from th	ne l	N/S Linc	Feet	from the	E/W L	ine	County
Surface:	P		29	21	S	37E				640	7	South		1090	Ea	ast	Lea
BH:	— <u>·</u> Р		29	21		37E			_	330%	732	South		990 95	7 Fa	ast	Lea
13 Date Spudded	· · · · · ·	ate T.D. F				Released	L			ate Comple	<u>. 6 . 11</u>	(Ready to Proc		15	7. Elevatı	ons (DI	and RKB,
12/21/2009 18. Total Measure		6/2009			27/200)9 k Measured Dej	oth			2/2010 Vas Directi	onal	Survey Made?)		Γ, GR, et		her Logs Run
TMD: 4425' T'	VD: 44	02'		4378	3'				Yes				DII, MII, Gr, Da, Czd, Cnl, Ds				
22 Producing Into 3973' - 4136' S			mpletion -	Γop, Bot	tom, Na	ime											
23		•			CAS	ING REC	ORI) (R	epo	rt all str	ing	s set in w	ell)				
CASING SIZ	ZE ·	WEI	IGHT LB./	FT.		DEPTH SET			-	E SIZE		CEMENTIN		CORD	AM	40UNT	PULLED
8-5/8"			24#	1265'				12-1/4"			650 sx 725 sx						
5-1/2"		ļ	17#		<u></u>	4425'			/-	7/8"		725	SX				
																	,
-																	
24.		<u> </u>			LIN	ER RECORD				. [25	Γ	ÜBI	NG REC	ORD		
SIZE	TOP		BO	ГТОМ				SCREEN S		SIZ	IZE		DEPTH SET		PACK	ER SET	
												2-7/8"		4200'			
		,				<u> </u>								· · · · · · · · · · · · · · · · · · ·		<u> </u>	····
San Andres: 3973' - 4136' Producing									AMOUNT AND KIND MATERIAL USED Acidized w/ 3k gals 15% HCl								
3973' - 4136' Acidized w/ 3k gals 15% HCl																	
							DDC	VIVI	ion	ION							
28. Date First Produc	4100		D. odua	lion Matl	had (Ele	owing, gas lift, p				ION		Well Status	· (Pro	d or Shut	117)		
			Pumpi		1100 (1110	ming, gus tijt, p	umping	5 - 13121	e una	type pump)					-111)		
•										Cun	Producing Gas - MCF Water - Bbl. Gas - Oil Ratio					Al Dates	
Date of Test	- 1	s Tested	Ch	oke Size		Prod'n For Test Period	1		- Bb1	ı			1		•	1	
01/24/2010		34						3			232		4	18		77,3	
Flow Tubing Press.	Flow Tubing Casing Pressure Press.			Calculated 24- Oil - Bbl. Hour Rate				Gas - MCF Wate		Vater - Bbl			vity - Al 35 , 2	PI <i>- (Cor</i>	r.)		
29. Disposition of Gas (Sold, used for fuel, vent			nted, etc.) Sold						30. Test Witnessed By								
31 List Attachments																	
Inclination report, C-102, C-103, C-104 (Logs mailed 1/13/2010)																	
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33 If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude Longitude NAD 1927 1983 I hereby certify that the inference on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature	m/2	lu injer		nown 6]	Drinted	r <i>jorm</i> er Cod		ue ai	•		to the best of Engineering			uge and	"	02/08/2010
E-mail Address amber.cooke@apachecorp.com																	
			<u> </u>														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	ern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2622'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 2855'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3375'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 3662'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 3892'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock		Base Greenhorn_	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. Rustler 1200'	T. Entrada					
T. Wolfcamp	T. Tansill 2440'	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	Т.	T. Permian					
1. Cibec (Beagin C)			OIL OR GAS				

			SANDS OR ZONE
No 1 from	to	No. 3, from	to
No. 2 from	to	No. 4, from	to
110. 2, 20	IMPORTA	ANT WATER SANDS	
Include data on rate o	f water inflow and elevation to which	n water rose in hole.	
No. 1 from	toto	feet.	
No. 2 from	toto	feet.	
No 3 from	to	feet.	
110. 3, 110.	LITHOLOGY RECO		

From	То	Thickness In Feet	Lithology	From	То	In Feet	Lithology
						:	
				1			
		,					