## State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## **Release Notification and Corrective Action**

					OPERA'	TOR	🖂 In	itial Report	П	Final Repor
Name of Co		COG OP			Contact	Pat El	lis			
Address 550 W. Texas, Suite 100, Midland, TX 79701					01 Telephone	No. 432-230-	0077	·····		
Facility Name G.C. Federal 27 Tank Battery					Facility Typ	e Tank Ba	ttery	······		
Surface Owner Federal Mineral Owne				Dwner		Lease	No. (API#)	) 30-0	25-39515	
	<u></u>			LOCA	ATION OF RE	LEASE				
Unit Letter	Section 20	Township 17S	Range 32E	Feel from the 2410	North/South Line SOUTH	Feet from the 265	East/West Line EAST	c County	LEA	4

Latitude 32.815433 Longitude 103.774917

UTP 150 2

## NATURE OF RELEASE

Type of Release	Produced water	Volume of Release 205 bbls	Volume Recovered 200 bbls			
Source of Release	4 inch poly line	Date and Hour of Occurrence 02/12/2010 10:00 a.m.	Date and Hour of Discovery 02/12/2010 10:00a.m.			
Was Immediate Notice		If YES, To Whom?				
	Yes 🗌 No 🗌 Not Required	Mark – OC	CD			
		Jim Amos -	BLM			
By Whom? Rick V		Date and Hour 02/12/2010				
Was a Watercourse Rea	ched? Difference Yes 🖾 No	If YES. Volume Impacting the Wat	ercourse.			
If a Watercourse was Impacted, Describe Fully,*						

Describe Cause of Problem and Remedial Action Taken.\*

A backhoe hit and ruptured an above ground 4 inch poly line while building a caliche road. The 4 inch poly line was repaired.

Describe Area Affected and Cleanup Action Taken.\*

205bbls of produced fluid was contained on caliche road by a 30'x60'dike wall that the backhoe operator built immediately after the poly line ruptured. A vacuum truck was called and recovered 200bbls of fluid. The area affected was scraped and the contaminated soils were hauled off. (Covered under onecall from building road). (The nearest location to the spill is the G.C. FEDERAL #39) Tetra Tech will then sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD/BLM for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION			
Printed Name: Josh Russo	Approved by ENVIRUTINGENTAL ENGINEER			
Title: HSE Coordinator	Approval Date: Z. (9, 10 Expiration Date: 4.19, 10			
E-mail Address: jrusso@conchoresources.com	Conditions of Approval:			
Date: 02/12/2010 Phone: 432-212-2399	IRP# 10.2.2430			

\* Attach Additional Sheets If Necessary