



8 July 2009

Mr. Larry Johnson
Environmental Engineer
New Mexico Oil Conservation Division
1625 North French Drive
Hobbs, New Mexico 88240

IRP#
09.6.2219

RE: Remediation Proposal

Exxon Mobil – J. L. Greenwood #15 Release Area

UL-M (SW ¼ of the SW ¼) of Section 09, T 22 S, R 37 E

Longitude: N 32° 24' 07.87"; Latitude: W 103° 10' 19.62"

Lea County, New Mexico

EPI Ref. #190036

Mr. Johnson:

On June 20, 2009 approximately 5.28 barrels of petroleum and 23.20 barrels of water were released from a corroded two and seven-eighths (2-7/8) inch diameter production unburred flow line covering an unknown square footage of surface area. An independent contractor mobilized to the release area to stem flow and solidify fluids using in situ material. Similarly, a vacuum truck recovered approximately 3 barrels of oil and 12 barrels of produced water. Environmental Plus, Inc., (EPI) arrived at the release site the same day and started emergency remediation. This letter report documents results of delineation and remediation activities while providing a *Remediation Proposal*.

Site Background

The Site is located in UL-M (SW ¼ of the SW ¼) of Section 09, T 22 S, R 37 E at an approximate elevation of 3,405 feet above mean sea level (amsl). The property is owned by C & Z Properties, P.O. Box 1733, Eunice, New Mexico 88231. A search for water wells was completed utilizing the New Mexico Office of the State Engineers website and a database maintained by the United States Geological Survey (USGS). Nine (9) USGS wells and no surface water features exist within a 1,000 feet radius of the Site (reference *Figure 2*). Groundwater data indicates average water depth is approximately 75 feet below ground surface (bgs). Based on available information, projected distance between impacted soil and groundwater is approximately 64 vertical feet. Utilizing this information, New Mexico Oil Conservation Division (NMOCD) Remedial Goals for this Site were determined as follows:

Parameter	Remedial Goal
Benzene	10 parts per million
BTEX	50 parts per million
TPH	100 parts per million

*Chloride residuals may not be capable of impacting local groundwater above NMWQCC Standards of 250 mg/L



Field Work

On June 20, 2009 EPI mobilized to an Emergency Response and started preventative remediation activities within the release area. Soil contaminated with petroleum products was blended with clean soil to solidify the material. Excavated material was placed on plastic liners to prevent contamination of surrounding areas. A temporary barbed wire fence was erected around the stockpiled material. EPI also performed assessment and photographed the site during the Emergency Response. EPI returned to the release area on June 22, 2009 to continue with sub- and surface remediation of contaminated material. Soil samples collected in areas indicating high chloride or TPH concentrations were excavated to whatever width and depth necessary for removal of impacted material. From June 22 – 25, 2009 approximately 630 cubic yards of impacted material were transported to Sundance Services, Inc., for disposal. During excavating activities, field analyses were conducted for Total Petroleum Hydrocarbons (TPH) and chloride concentrations. A LaMotte Chloride Test Kit (Titration Method) and Photoionization Detector (PID) were used for analyses of chloride and TPH concentrations, respectively. Extreme care was exerted during excavation activities to prevent damage to existing Rice Operating Company pipelines which traverses east of the original release point.

Soil samples designated for laboratory analyses were immediately placed in laboratory provided containers, appropriately labeled, placed in ice and transported to Cardinal Laboratory, Hobbs, New Mexico for quantification of TPH and chloride concentrations.

Analytical Data

Soil samples collected and field analyzed for chloride concentrations on June 22, 23 and portion (BH-1 & -1A; BH-2 & -2A and SW-1) of June 25, 2009 were mostly confined to an area immediately surrounding the release point. Soil samples collected and field analyzed of June 24 and portion (SP-1, -2, -3 and SP-4) of June 25, 2009 were mostly confined to a “finger” of runoff release area extending east of the original release point (Ref. Figure #3, *Site Map*). The latter soil samples were transported to Cardinal Lab for analyses of chloride and TPH concentrations. A review of Table 2, *Summary of Soil Sample Field Analyses and Laboratory Analytical Results*, is indicative of subsurface contamination and effort exerted to remove impacted material.

Site Remedial Proposal

EPI proposes continuing delineation of the release area via use of a backhoe or track hoe. Surface area and depth of excavation will be determined by extent of impacted material. Sidewalls and bottom of the excavation will be field analyzed primarily for chloride concentrations interspersed with random tests for TPH constituents. Upon satisfactory field analyses results, soil samples collected will be sent to an independent laboratory for analytical verification. With receipt of laboratory analytical results indicating sidewalls and bottom of excavation are below NMOC parameters for chloride and TPH concentrations, EPI will complete remedial activities.

Following completion of excavation activities and disposal of impacted material, the excavation will be backfilled. Areas where excavation depths exceed three (3) vertical feet will be backfilled with caliche until this depth is achieved. In grazing areas, remainder of the excavation will be backfilled from top of caliche to original ground surface with clean top soil. Top soil will be free



of rocks, large clumps and deleterious material. Although no production fluid appears to have inundated the existing lease road, a combination of rain mixed with equipment use has caused surface damage. Upon completion of backfilling operations, the lease road will be repaired.

Care will be exercised when backfilling around the existing surface flow line. Preliminary information indicates the surface flow line has been isolated and will be inspected for possible replacement.

In grazing land the entire disturbed area is to be contoured for natural drainage and prevent wind/water erosion. These areas will be disked and drill seeded with a mixture approved by the property owner. Lease road will be contoured to render shedding of water with sufficient bar ditches to convey drainage away from roadway.

Upon approval of the *Remediation Proposal*, EPI will continue remedial phase of the project. At conclusion of the project, a *Site Closure Report* will be submitted to NMOCD, ExxonMobil Corporation and property owner.

Should you have any technical questions or concerns, please contact me at (575) 394-3481 (office), (575) 441-7802 (mobile) or via email at dduncan@envplus.net.

Official communications should be directed to Mr. Shelby Pennington at (432) 266-1454 (mobile), (432) 596-4211 ext. 14 (office) or via email at shelby.g.pennington@exxonmobil.com with correspondence addressed to:

Mr. Shelby Pennington
Senior Operations Compliance Technician
ExxonMobil Corporation
6810 NW 8000
Andrews, Texas 79714

Sincerely,

ENVIRONMENTAL PLUS, INC.

David P. Duncan
Civil Engineer

Cc: Shelby Pennington, Sr. Operations Compliance Technician, ExxonMobil Corporation
Cody Miller, General Manager - EPI
Roger Boone, Operations Superintendent - EPI

Encl: Figure 1 – Area Map
Figure 2 – Site Location Map
Figure 3 – Site Map



Table 1 – Well Data

Table 2 – Summary of Excavation Soil Sample Field Analysis and Laboratory Analytical Results

Attachment I – Site Photographs

Attachment II – Laboratory Analytical Results and Chain-of-Custody Forms

Attachment III – Copy of Initial NMOCD Form C-141

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FIGURES

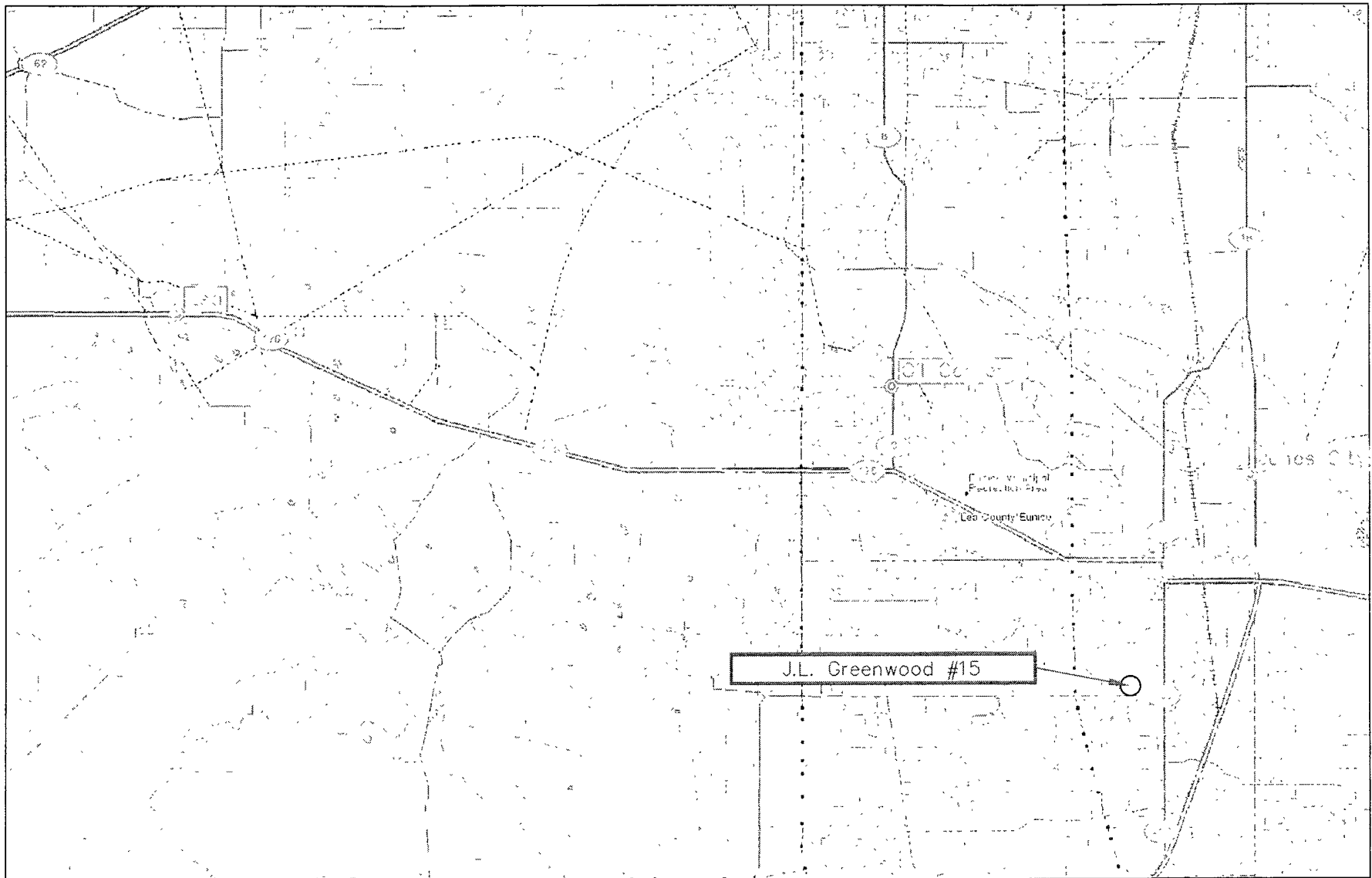


Figure 1
Area Map
ExxonMobil
J.L. Greenwood #15

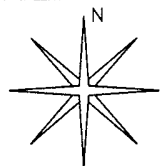
Lea County, New Mexico
SW 1/4 of the SW 1/4, Sec. 9, T22S, R37E
N 32° 24' 07.87" W 103° 10' 19.62"
Elevation: 3,405 feet amsl

DWG By: D Dominguez
July 2009

REVISED:



SHEET
1 of 1



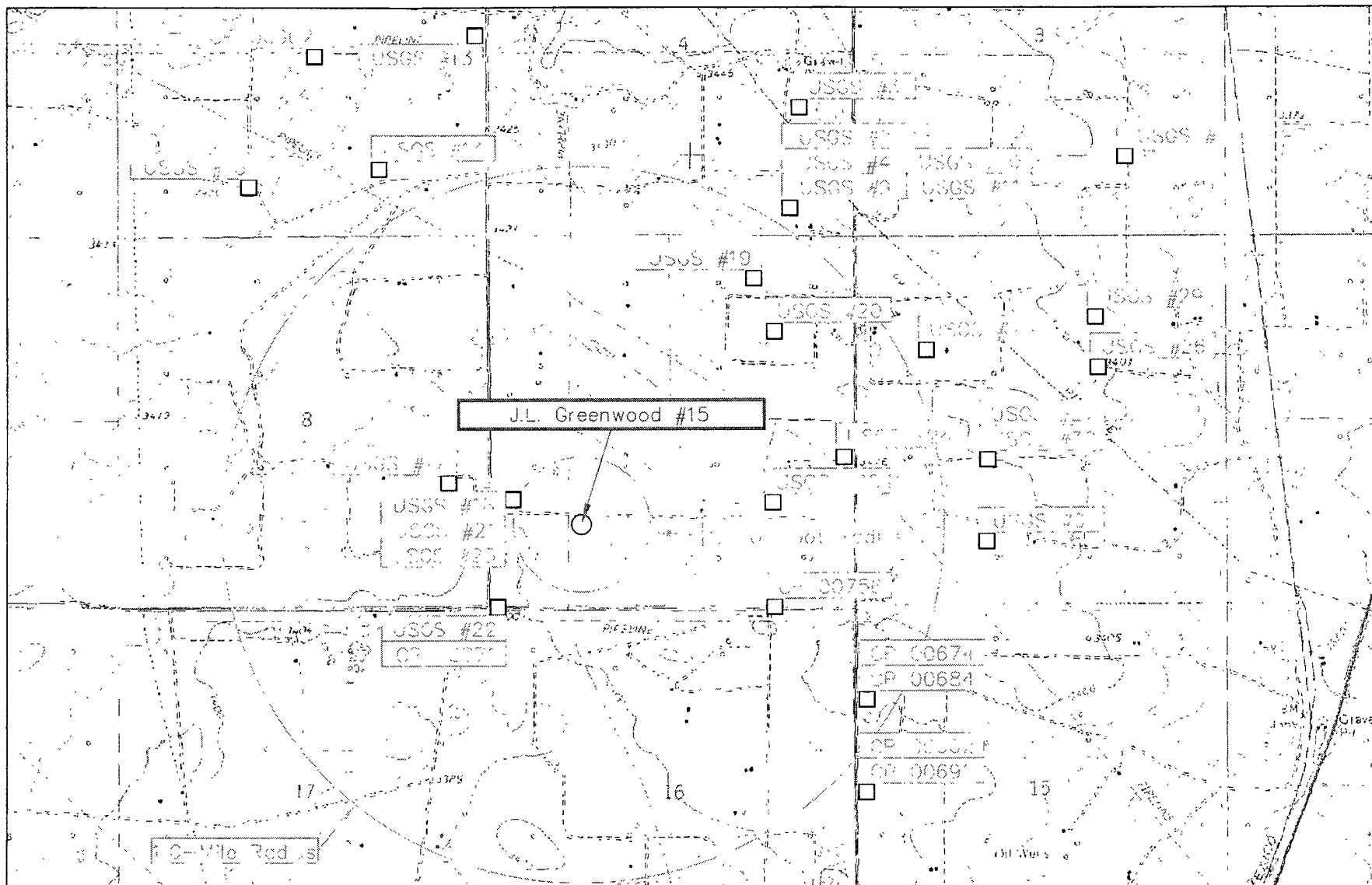
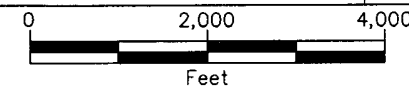


Figure 2
Site Location Map
ExxonMobil
J.L. Greenwood #15

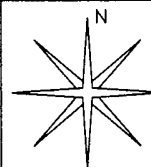
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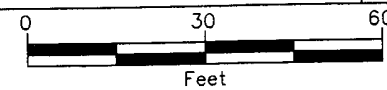
Legend
Point of Release

Figure 3
Site Map
ExxonMobil
J.L. Greenwood #15

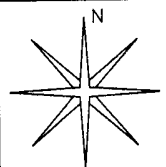
Lea County, New Mexico
SW 1/4 of the SW 1/4, Sec. 09, T22S, R37E
N 32° 24' 07.87" W 103° 10' 19.62"
Elevation: 3,405 feet amsl

DWG By: D Dominguez
July 2009

REVISED:



SHEET
1 of 1



TABLES

TABLE 1
WELL INFORMATION REPORT*
ExxonMobil - J.L. Greenwood #15 (Ref #190036)

Well Number	Diversion ^A	Owner	Use	Twsp	Rng	Sec q q q	Latitude	Longitude	Date Measured	Surface Elevation ^B	Depth to Water (ft bgs)
CP 00756	3	CHARLIE BETTIS	DOM	22S	37E	9 4 4 2	N32° 23' 56 34"	W103° 09' 47 53"	30-Oct-90	3,411	85
CP 00871	3	BILL OR BARBARA TRULL	DOM	22S	37E	9 3	N32° 23' 56 30"	W103° 10' 33 67"	29-Sep-97	3,405	94
CP 00666	3	LARRY HENSON	DOM	22S	37E	5 2	N32° 25' 14 55"	W103° 11' 4 49"	27-Aug-84	3,435	79
CP 00662	3	GEORGE SCHELLER	DOM	22S	37E	15 1 3 3	N32° 23' 30 26"	W103° 09' 32 15"	20-Jul-83	3,406	150
CP 00674	3	WARREN & VERA HUGHES	DOM	22S	37E	15 1 1	N32° 23' 43 31"	W103° 09' 32 15"	27-Mar-85	3,406	75
CP 00684	3	WARREN & VUNA HUGHES	MUL	22S	37E	15 1 1	N32° 23' 43 31"	W103° 09' 32 15"	01-Aug-85	3,406	180
CP 00699	3	MARTIN CARRASCO	DOM	22S	37E	15 1	N32° 23' 30 26"	W103° 09' 32 15"	02-Jun-86	3,406	100
USGS #1				22S	37E	3 4 3 2			27-Jan-76		32 58
USGS #2				22S	37E	4 4 4 3			16-Nov-65		83 15
USGS #3				22S	37E	4 2 3 2			06-Mar-54		114 81
USGS #4				22S	37E	4 4 4 3			22-Jan-76		83 59
USGS #9				22S	37E	4 4 4 3			27-Feb-86		77 8
USGS #10				22S	37E	4 4 4 3			02-May-91		80 54
USGS #11				22S	37E	4 4 4 3			22-Jan-76		85 72
USGS #13				22S	37E	5 2 4 4			02-May-91		82 45
USGS #14				22S	37E	5 4 3 2			15-Feb-96		76 99
USGS #16				22S	37E	5 3 4 1			07-Mar-68		48 03
USGS #17				22S	37E	8 4 2 4			02-May-91		71 48
USGS #18				22S	37E	9 3 1 3			07-Mar-68		81 69R
USGS #19				22S	37E	9 2 1 2			17-Mar-81		76 2
USGS #20				22S	37E	9 2 2 3			22-Jan-76		78 57
USGS #21				22S	37E	9 3 1 3			29-Sep-53		72 74
USGS #22				22S	37E	9 3 3 3			08-Mar-96		74 66
USGS #23				22S	37E	9 3 1 3			07-Mar-68		71 68R
USGS #24				22S	37E	9 4 2 2			02-May-91		81 1
USGS #25				22S	37E	9 4 2 3			29-Sep-53		85 51
USGS #26				22S	37E	10 2 3 2			27-Jan-76		54 44
USGS #27				22S	37E	10 3 2 1			27-Jan-76		69 54
USGS #28				22S	37E	10 1 3 2			27-Jan-76		65 59
USGS #29				22S	37E	10 2 4 3			27-Jan-76		41 88
USGS #30				22S	37E	10 3 2 1			17-Mar-81		66 05
USGS #31				22S	37E	10 3 4 1			15-Feb-96		91 64
CP 00679	3	FRED FERBRACHE	DOM	22S	37E	15 3 3 3	N32° 23' 4 17"	W103° 09' 32 14"	20-May-85	3,384	98
CP 00708	3	ROBERT A CUETO	DOM	22S	37E	15	N32° 23' 4 17"	W103° 09' 32 14"	15-Apr-87	3,384	185
CP 00709	3	JAMES D SMITH	DOM	22S	37E	15 3 4 2	N32° 23' 4 17"	W103° 09' 16.78"	29-Apr-87	3,389	87
USGS #5				22S	37E	4 1 4 1			25-Jul-66		115 8
USGS #6				22S	37E	4 2 2 3			15-Feb-96		93 07
USGS #7				22S	37E	4 2 2 3			29-Sep-53		108 16
USGS #8				22S	37E	4 2 3 2			28-Sep-53		90 12
USGS #12				22S	37E	5 2 1 2			02-May-91		98.18
USGS #15				22S	37E	5 2 2 4			01-Dec-65		105 84
USGS #32				22S	37E	15 3 3 3			27-Feb-86		81 53

TABLE 1
WELL INFORMATION REPORT*
ExxonMobil - J.L. Greenwood #15 (Ref #190036)

Well Number	Diversion ^A	Owner	Use	Twsp	Rng	Sec q q q	Latitude	Longitude	Date Measured	Surface Elevation ^B	Depth to Water (ft bgs)
USGS #33				22S	37E	15 3 3 3			27-Feb-86		80.84
USGS #34				22S	37E	16 4 1 3			27-Feb-96		82.23
USGS #35				22S	37E	16 4 4 3			28-Sep-53		79.93
USGS #36				22S	37E	17 4 1 4			18-Mar-81		71.86
USGS #37				22S	37E	17 4 3 4			15-Feb-96		64.52

* = Data obtained from the New Mexico Office of the State Engineer Website (http://waterscse.state.nm.us/7051/WATERS/wl_RegisServlet1) and USGS Database

^A = in acre feet per annum

^B = Interpolated from USGS Topographical Map

MUL = 72-12-1 Multiple domestic households

DOM = Domestic one household

(quarters are 1=NW, 2=NE, 3=SW, 4=SE)

(quarters are biggest to smallest - X Y are in Feet - UTM are in Meters)

Shaded area indicates wells not shown on Figure 2

TABLE 2

Summary Excavation Soil Sample Field Analyses and Laboratory Analytical Results

Exxon Mobil - J.L. Greenwood Release Site

NMOCD Ref. ; EPI Ref. #190036

[illegible]

TABLE 2

Summary Excavation Soil Sample Field Analyses and Laboratory Analytical Results

Exxon Mobil - J.L. Greenwood Release Site

NMOCD Ref. ; EPI Ref. #190036

Sample ID	Depth (feet)	Soil Status	Sample Date	PID Reading (ppm)	Field Chloride (mg/Kg)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Total Xylenes (mg/Kg)	Total BTEX (mg/Kg)	Carbon Ranges C6-C10 (mg/Kg)	Carbon Ranges C10-C28 (mg/Kg)	TPH (mg/Kg)	Chloride (mg/Kg)
BH-2	9	Excavated	25-Jun-09	--	400	--	--	--	--	--	--	--	--	--
BH-2A	11	In situ	25-Jun-09	--	240	--	--	--	--	--	--	--	--	--
BH-1	11	In situ	06-Jul-09	--	160	--	--	--	--	--	--	--	--	--
BH-2	11	In situ	06-Jul-09	--	160	--	--	--	--	--	--	--	--	--
BH-3	10	In situ	06-Jul-09	--	200	--	--	--	--	--	--	--	--	--
BH-4	10	In situ	06-Jul-09	--	200	--	--	--	--	--	--	--	--	--
WSW-1	6	In situ	06-Jul-09	--	160	--	--	--	--	--	--	--	--	--
WSW-2	6	In situ	06-Jul-09	--	200	--	--	--	--	--	--	--	--	--
WSW-3	5	Excavated	06-Jul-09	--	>4,000	--	--	--	--	--	--	--	--	--
ESW-1	5	In situ	06-Jul-09	--	200	--	--	--	--	--	--	--	--	--
ESW-2	8	In situ	06-Jul-09	--	240	--	--	--	--	--	--	--	--	--
ESW-3	6	In situ	06-Jul-09	--	240	--	--	--	--	--	--	--	--	--
ESW-4	7	In situ	06-Jul-09	--	240	--	--	--	--	--	--	--	--	--
SSW-1	5	In situ	06-Jul-09	--	200	--	--	--	--	--	--	--	--	--
SW-2	8	In situ	06-Jul-09	--	200	--	--	--	--	--	--	--	--	--
NMOCD Remedial Thresholds				100		10				50			100	250

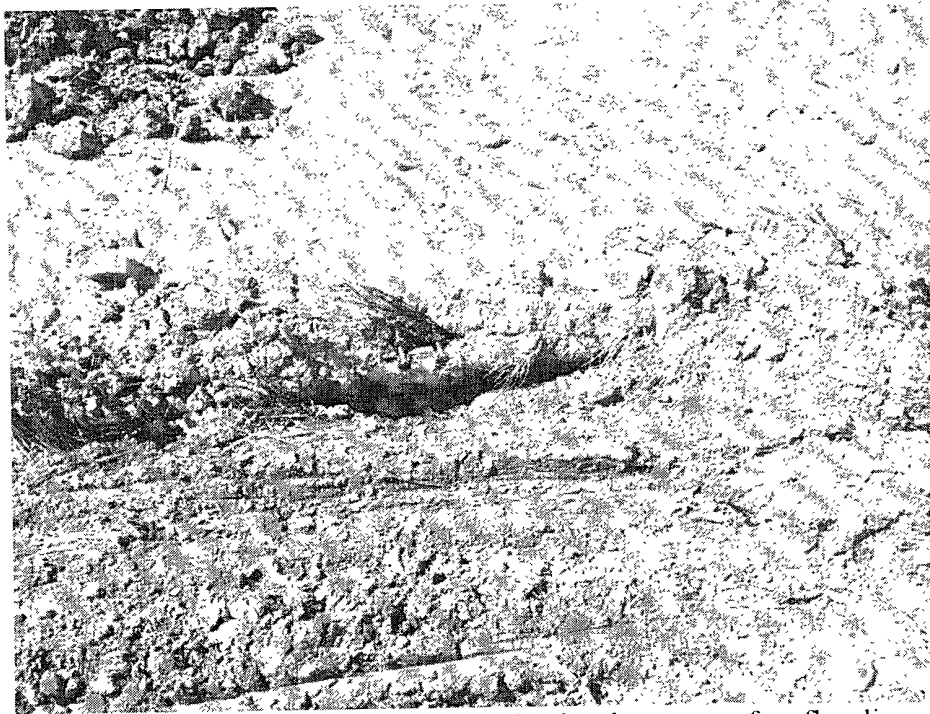
-- values exceed NMOCD remedial threshold goals

-- Not Analyzed

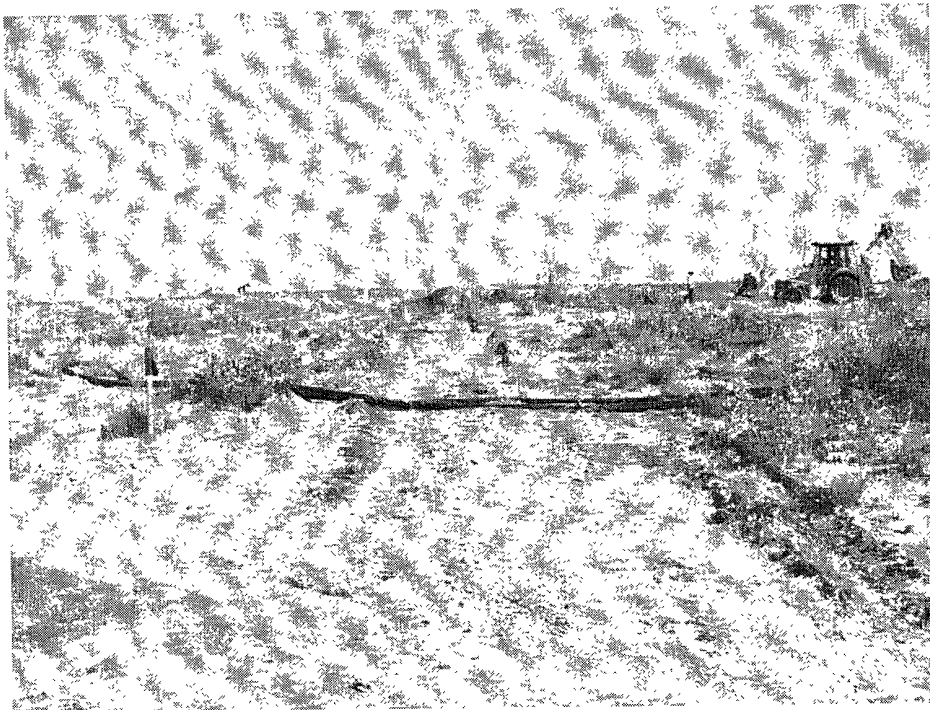
Soil Sample Nomenclature: BH - Bottom Hole SW - Side wall (E - East, W - West, N - North and S - South)

ATTACHMENTS

ATTACHMENT I
PHOTOGRAPHS



Photograph No. 1 – Point of release with circular clamp on surface flow line



Photograph No. 2 – Looking southeast at release area extension



Photograph No. 3 – Impacted material stockpiled on plastic liners



Photograph No. 4 – Excavation of impacted material around point of release



Photograph No. 5 – Stockpiled impacted material within barb wire fence enclosure



Photograph No. 6 – Flow line near point of release with impacted material temporarily stockpiled

**ATTACHMENT II
LABORATORY ANALYTICAL DATA
AND
CHAIN-OF-CUSTODY FORM**



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

June 26, 2009

David P. Duncan
Environmental Plus, Inc.
P.O. Box 1558
Eunice, NM 88231

Re: J.L. Greenwood #15

Enclosed are the results of analyses for sample number H17699, received by the laboratory on 06/25/09 at 9:12 am.

Cardinal Laboratories is accredited through Texas NELAP for:

Method SW-846 8021	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method SW-846 8260	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method TX 1005	Total Petroleum Hydrocarbons

Certificate number T104704398-08-TX. Accreditation applies to solid and chemical materials and non-potable water matrices.

Total Number of Pages of Report: 3 (includes Chain of Custody)

Sincerely,

Celey D. Keene
Laboratory Director

This report conforms with NELAP requirements



PHONE (575) 394-2225 • 101 E. MARLAND • HOBBES, NM 88340

ANALYTICAL RESULTS FOR
ENVIRONMENTAL PLUS, INC.
ATTN: DAVID P. DUNCAN
P.O. BOX 1553
EUNICE NM 88231
FAX TO: (575) 394-2601

Receiving Date: 06/25/09
Reporting Date: 06/26/09
Project Owner: EXXON MOBIL (190036)
Project Name: J L. GREENWOOD #15
Project Location: UL-M, SEC. 09, T22S, R37E

Sampling Date: 06/25/09
Sample Type: SOIL
Sample Condition: COOL & INTACT
@ 5.5°C
Sample Received By: ML
Analyzed By: AB/HM

LAB NUMBER	SAMPLE ID	GRO (C ₉ -C ₁₀) (mg/kg)	DRO (C ₉ -C ₁₀) (mg/kg)	CI* (mg/kg)
ANALYSIS DATE		06/25/09	06/25/09	06/25/09
H17699-1	SP-1 (2')	<10.0	498	96
H17699-2	SP-2 (3')	<10.0	<10.0	<16
H17699-3	SP-3 (2')	<10.0	67.7	64
H17699-4	SP-4 (2')	<10.0	147	144
Quality Control		526	574	500
True Value QC		500	500	500
% Recovery		105	115	100
Relative Percent Difference		2.5	3.9	2.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI* Std. Methods 4500-CI B

*Analyses performed on 1:4 w/v aqueous extracts. Reported on wet weight.

Chemist

Date

H17699 TCL EPI

PLEASE NOTE: Liability and Damages: Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services rendered by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full and with the approval of Cardinal Laboratories.

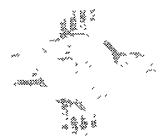
Environmental Plus, Inc.

2100 Avenue O, Eunice, NM 88231
(575) 394-3481 FAX: (575) 394-2601

P.O. Box 1558, Eunice, NM 88231

Chain of Custody Form

LAB: 60000000

Company Name		Environmental Plus, Inc.		Bill To		ANALYSIS REQUEST																				
EPI Project Manager		David P. Duncan		 Attn: David P. Duncan P.O. Box 1558 Eunice, NM 88231																						
Mailing Address		P.O. BOX 1558																								
City, State, Zip		Eunice New Mexico 88231																								
EPI Phone#/Fax#		575-394-3481 / 575-394-2601																								
Client Company		ExxonMobil																								
Facility Name		J.L. Greenwood #15																								
Location		UL-M, Sec. 09, T22S, R37E																								
Project Reference		190036																								
EPI Sampler Name		David Robinson																								
LAB I.D.	SAMPLE I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX					PRESERV.			SAMPLING		BTEX 8021B	TPH 8015M	CHLORIDES (Cl ⁻)	SULFATES (SO ₄ ²⁻)	pH	TCLP	OTHER >>>	PAH					
				GROUND WATER	WASTEWATER	SOIL	CRUDE OIL	SLUDGE	OTHER:	ACID/BASE	ICE/COOL	OTHER	DATE											TIME		
170001	1 SP-1 (2')	G	1			X				X			25-Jun-09	7:00		X	X									
2	2 SP-2 (3')	G	1			X				X			25-Jun-09	7:01		X	X									
3	3 SP-3 (2')	G	1			X				X			25-Jun-09	7:02		X	X									
4	4 SP-4 (2')	G	1			X				X			25-Jun-09	7:03		X	X									
5																										
6																										
7																										
8																										
9																										
10																										
Sampler Relinquished		6/25/2009		Received By:		E-mail results to: dduncan@envplus.net																				
Relinquished by:		6/25/2009		Received By: (map still)																						
Delivered by:		Sample Cool & Intact		Checked By:																						
		Yes No																								

6/25/2009 #26

ATTACHMENT III
COPY OF NMOCD FORM C-141

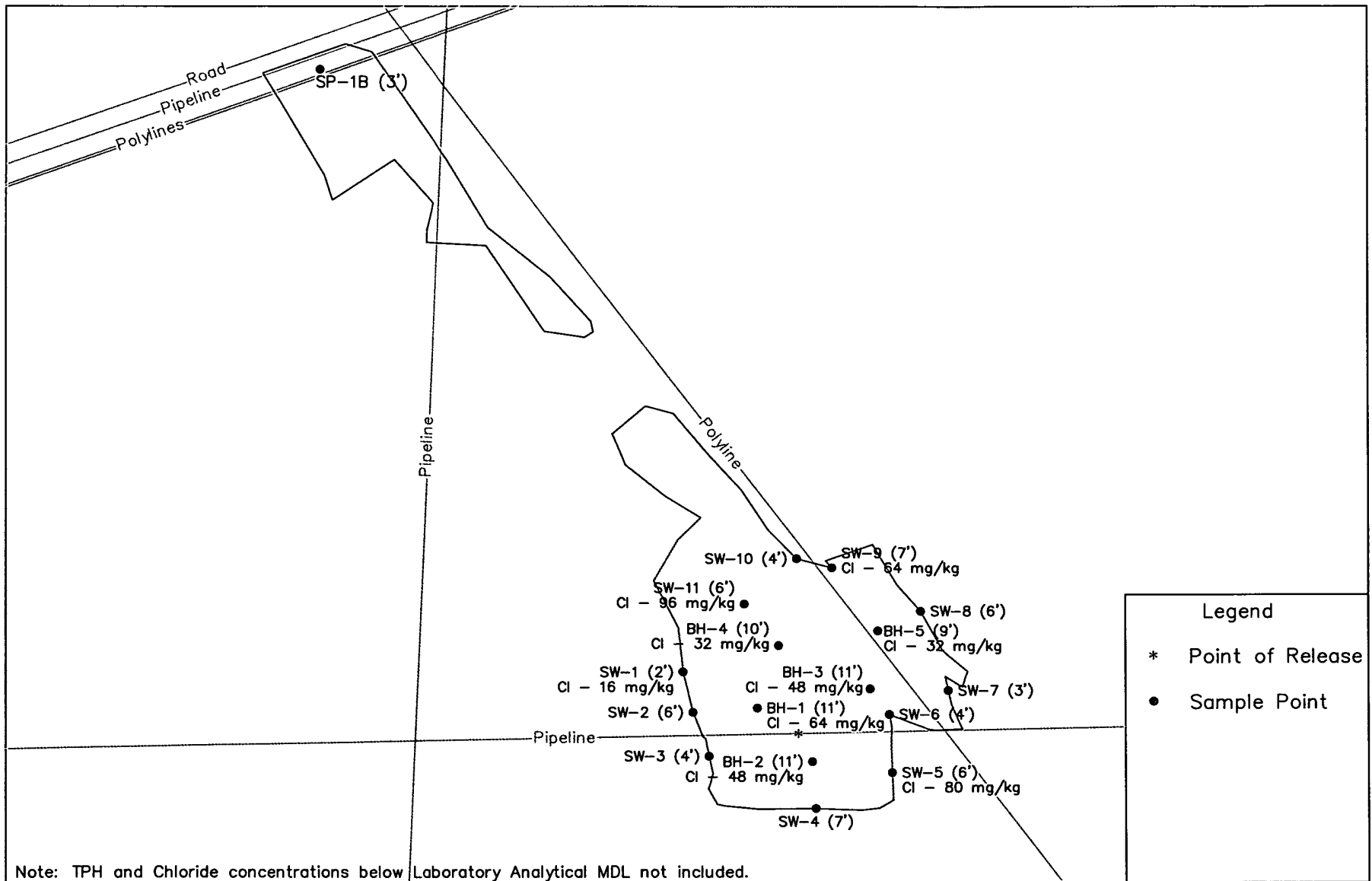
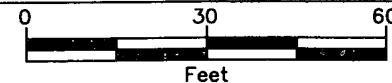


Figure 3
Sample Location Map
ExxonMobil
J.L. Greenwood #15

Lea County, New Mexico
SW 1/4 of the SW 1/4, Sec. 09, T22S, R37E
N 32° 24' 07.87" W 103° 10' 19.62"
Elevation: 3,405 feet amsl

DWG By: D Dominguez
July 2009

REVISED:



SHEET
1 of 1

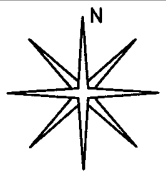


TABLE 2

Summary Excavation Soil Sample Field Analyses and Laboratory Analytical Results

Exxon Mobil - J.L. Greenwood Release Site

NMOCD Ref. ; EPI Ref. #190036

[illegible]

TABLE 2
Summary Excavation Soil Sample Field Analyses and Laboratory Analytical Results
Exxon Mobil - J.L. Greenwood Release Site
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Sample ID	Depth (feet)	Soil Status	Sample Date	PID Reading (ppm)	Field Chloride (mg/Kg)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Total Xylenes (mg/Kg)	Total BTEX (mg/Kg)	Carbon Ranges C6-C12 (mg/Kg)	Carbon Ranges >C12-C28 (mg/Kg)	Carbon Ranges >C28-C-35 (mg/Kg)	Total TPH C6-C35 (mg/Kg)	Chloride (mg/Kg)
SW-4	7	In situ	09-Jul-09	--	160	--	--	--	--	--	<25.0	<25.0	<25.0	<25.0	<16
SW-5	6	In situ	09-Jul-09	--	240	--	--	--	--	--	--	--	--	--	80
SW-6	4	In situ	09-Jul-09	--	240	--	--	--	--	--	<25.0	<25.0	<25.0	<25.0	<16
SW-7	3	In situ	09-Jul-09	--	160	--	--	--	--	--	--	--	--	--	<16
SW-8	6	In situ	09-Jul-09	--	200	--	--	--	--	--	<25.0	<25.0	<25.0	<25.0	<16
SW-9	7	In situ	09-Jul-09	--	240	--	--	--	--	--	--	--	--	--	64
SW-10	4	In situ	09-Jul-09	--	160	--	--	--	--	--	<25.0	<25.0	<25.0	25	<16
SW-11	6	In situ	09-Jul-09	--	240	--	--	--	--	--	<25.0	<25.0	<25.0	<25.0	96
BH-1	11	In situ	09-Jul-09	--	200	--	--	--	--	--	<25.0	<25.30	<25.30	<25.0	64
BH-2	11	In situ	09-Jul-09	--	240	--	--	--	--	--	--	--	--	--	48
BH-3	11	In situ	09-Jul-09	--	200	--	--	--	--	--	--	--	--	--	48
BH-4	10	In situ	09-Jul-09	--	200	--	--	--	--	--	<25.0	<25.0	<25.0	<25.0	32
BH-5	9	In situ	09-Jul-09	--	200	--	--	--	--	--	<25.0	<25.0	<25.0	<25.0	32
NMOCD Remedial Thresholds				100		10				50				100	250

Bold values exceed NMOCD remedial threshold goals

-- = Not Analyzed

Soil Sample Nomenclature: BH = Bottom Hole; SW = Sidewall (E = East, W = West, N = North and S = South), SP - Sample Point

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company ExxonMobil	Contact Toni Collier
Address P.O. Box 4358, Houston, TX 77210	Telephone No. 281-654-1133
Facility Name Greenwood 15	Facility Type Flowline

Surface Owner Charlie Bettis	Mineral Owner	Lease No. N/A
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LOCATION OF RELEASE

API 30 025 10136

Unit Letter M	Section 9	Township 22S	Range 37E	Feet from the 760	North/South Line FSL	Feet from the 660	East/West Line FWL	County Lea
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Latitude 32.24.165 Longitude 103.10.349

NATURE OF RELEASE

Type of Release Oil and Produced Water	Volume of Release 5.28 bbls oil 23.20 bbls water	Volume Recovered 3 bbls oil, 12 bbls water
Source of Release Flowline	Date and Hour of Occurrence	Date and Hour of Discovery 6/20/09 12:00PM
Was Immediate Notice Given? ☒ Yes ☐ No ☐ Not Required	If YES, To Whom? Mark Whitaker	
By Whom? Shelby Pennington	Date and Hour 6/20/09 5:00PM	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.* No watercourse in area

Describe Cause of Problem and Remedial Action Taken.*

Leak on 2.5" steel flowline due to corrosion Flowline has been isolated and will be inspected for replacement.

Describe Area Affected and Cleanup Action Taken.*

Area was approx 100 yards east of well #15. Pasteur area. A vacuum truck was dispatched immediately to pick up free fluids Remediation of the site has begun. A delineation and remediation plan will be submitted.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION 	
Printed Name: Kevin M. Dillow	Approved by District Supervisor ENVIRONMENTAL ENGINEER	
Title: Compliance Supervisor	Approval Date: 7.6.09	Expiration Date:
E-mail Address: Kevin.m.dillow@exxonmobil.com	Conditions of Approval:	Attached ☐
Date: 6/29/09 Phone: 281-654-1557		IR# 09.6.2219

* Attach Additional Sheets If Necessary