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UNITED STATES
DEPARTMENT OF THE INTERIOR OBBSOCD
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires. March 31, 2007

1 100 100 100 100 100 100 100 100 100 1								
WELL	COMPLETION OR RECOMPLETION REPORT AND	LOG						
NMOCD ARTESTA								
	Ad							

	ESIA										NML	C031670	В
D ARTESIA 1. Type of Well Gas Well Other								6.	6. If Indian, Allottee or Tribe Name				
b. Type of Completion: New Well Work Over Deepen Plug Back Diff Resvr.,									7	N/A 7 Unit or CA Agreement Name and No			
Other									·′	NMNM71041G			
2. Name of Operator ConocoPhillips Company									8.	8. Lease Name and Well No SEMU 104			
3. Address P.O. Box 51810 3a Phone No. (include area code)								9.	9. AFI Well No				
1	Midland,	Гх 79710					32-688-	6943		10		25-26268	r Exploratory
Location o	of Well (Rep	oort location	clearly and in	accordance with	Federa	l requiremen	its)*			10.	Warı	- 1	Liptoratory
At surface At top prod	1700		50 FWL of 2 w	0-20S-38E						11	Sec , T Survey	, R, M, o or Area	on Block and 20-20S-38E
At top prod. interval reported below								12	12 County or Parish 13 State				
At total de		115	Date T D Re	nohad	-	16 Data C	omplete	d 44.05.	2000	17	Lea NM 17. Elevations (DF, RKB, RT, GL)*		
. Date Spud 04/27/19		15.	05/10/197			16 Date Completed 11/25/2008 ☐ D & A Ready to Prod.				17.	3541 GL		
Total Dept	Total Depth: MD 7020 19. Plug Back T D:					6930 20 Depth Bridge Plu				Plug Set	g Sct MD 6930 TVD		
. Type Elec	ctric & Oth	er Mechanic	cal Logs Run (Submit copy of	ach)				well core			Yes (Sub	omit analysis)
On File								1	DST run? ctional Su	_لسنا	√]No √]No	_	mit report) Submit copy)
Casing an	nd Liner Re	ecord (Ren	ort all string	s set in well)				Direc	CHOHAI DU	ivey' [* T140	1 cs (;	опони соруј
	Size/Grade	Wt (#/ft)	T		۰ ۱	e Cementer Depth		of Sks & of Cement	Slurry (BB	Vol.	Cement	Top*	Amount Pulled
2 3/4	9 5/8	36# Surface 1385		+ '	Берш	xs (DDL)		-	Surfac	е			
3/4	7"	26#	Surface	7020			2660	sxs					
			-		-								
		ļ	-		-		· · · · · ·						
L Tubing Re	ecord	1	<u> </u>						L				
Size	Depth Set	(MD) Pack	er Depth (MD) Size	Dept	th Set (MD)	Packer	Depth (MD)) S	ze	Depth	Set (MD)	Packer Depth (MD)
2 7/8 69 Producing	5911	<u> </u>		<u></u>	26.	Perforation	Pacord		l		<u> </u>		<u> </u>
			Ton	T 5	20.	1 Crititation		l.					
For	ormation		Тор	Bottom	1	Perforated 1			Size	No Ho	les	F	Perf Status
For Blinebry			5786	6061		Perforated 1			Size	No Ho	les	I	Perf Status
Blinebry Tubb	у		5786 6261	6061 6669		Perforated 1			Size	No Ho	les	F	Perf Status
Blinebry Tubb	у		5786	6061		Perforated 1			Size	No Ho	les	F	
Blinebry Tubb Drinkard	d .	ent, Cement	5786 6261 6774	6061 6669		Perforated 1	Interval		Size	No Ho	les	F	
Blinebry Tubb Drinkaro Acıd, Fractı	d .	ent, Cement	5786 6261 6774	6061 6669			interval			No Ho	les	I	
Blinebry Tubb Drinkarc	d ture, Treatm	ent, Cement	5786 6261 6774	6061 6669			interval			No Ho	les	I	
Blinebry Tubb Drinkard Acid, Fracti	d ture, Treatm	ent, Cement	5786 6261 6774	6061 6669			interval			No Ho	les	F	
) Blinebry) Tubb) Drinkard 7. Acid, Fract Depth	d ture, Treatm h Interval		5786 6261 6774	6061 6669			interval			No Ho	les	I	
Blinebry Tubb Drinkard Acid, Fract Depth	d ture, Treatm h Interval	1	5786 6261 6774	6061 6669 6871	Water	A			Material	No Ho		ŀ	
Blinebry Tubb Drinkarc Acid, Fracti Depth Production Date First Test roduced Date	ture, Treatm h Interval n - Interval / st Hou te Test	A rs Test Produced Pr	5786 6261 6774 Squeeze, etc.	6061 6669 6871	BBL	Oil Grav Corr AF		nd Type of I	Material	duction M	ethod		3
Blinebry Tubb Drinkard Acid, Fracti Depth Production ate First Test roduced Date 25/2008 11/25	ture, Treatm h Interval n - Interval / st Hou te Test 15/2008 24	A Test Produce	5786 6261 6774 Squeeze, etc. Oil BBL 30	Gas MCF 60		A:		nd Type of 1	Material Pro	duction M	ethod		3
Blinebry Tubb Drinkard Acid, Fract Depth Production ate First Test 725/2008 11/25 hoke Tbg Flwg 122 Flwg 125	ture, Treatm h Interval n - Interval / st tie Test 5/2008 24 ; Press Csg g Pre	A rs Test Production 24 Hr	5786 6261 6774 Squeeze, etc. ction Oil BBL 30 Oil BBL	Gas MCF Go Gas MCF I	BBL 30 Vater BBL	Oil Grav Corr AF 40.3		nd Type of 1	Material Pro	duction M	ethod		3
Blinebry Tubb Drinkarc 7. Acid, Fracti Depth Date First Test roduced Date /25/2008 11/25 Choke Tbg Flwg false Sl 2	ture, Treatm h Interval n - Interval / st Hou tie Test 15/2008 24 g Press Csg gr Pre 250 43	A Test Production of the Rate	5786 6261 6774 Squeeze, etc. Oil BBL 30 Oil	Gas MCF Go Gas MCF	BBL 30 Vater	Oil Grav Corr Al 40.3 Gas/Oil		nd Type of 1	Material Pro	duction M	ethod		
Production tate First Test roduced Date 225/2008 11/25 hoke Tbg ta4/64 Sl 2 a Production tate First Test Test Test Test Test Test Test Test	ture, Treatm h Interval n - Interval / st ite Test	Test Production Rate B Test Production Rate B Test Test Test	5786 6261 6774 Squeeze, etc. Oil BBL 30 Oil BBL 30	Gas MCF GO GO GO GAS MCF GO GO GO GO GAS MCF GO	BBL Vater BBL 30	Oil Grav Corr As 40-As Gas/Oil Ratio	mount a	Gas Gravity Well Stat	Material Pro	duction M	ethod	PTEL	FOR REC
Blinebry Tubb Drinkard 7. Acid, Fract Depth Bate First Test Troduced Date First Test Troduced Date First Froduced Date Z25/2008 11/25 Choke Flwg Edd S1 2 Ba Production	ture, Treatm h Interval n - Interval / st ite Test	A Test Products B Test Products Test Rate	5786 6261 6774 Squeeze, etc. Chon Oil BBL 30 Oil BBL 30 Oil BBL	Gas MCF GO GO GO GAS MCF GO GO GO GAS MCF GO GO GO GO GO GAS MCF GO	BBL 30 Water BBL 30	Oil Grav Corr AF 40.3 Gas/Oil Raho	mount a	Gas Gravity Well Stat	Material Pro	duction M umping A coducing	ethod CCE	PTE[FEB	D FOR REC
Blinebry Tubb Drinkard Acid, Fracti Depth Production late First Test roduced Date 225/2008 11/25- late The late	ture, Treatm th Interval n - Interval st Hou te Test 5/2008 24 g Press Csg gg Ann - Interval st Hou te Test Sypress Csg gr Ann - Interval st Hou te Test	A Test Product State B Test Product State B Test Product State B Test Product State	5786 6261 6774 Squeeze, etc. cton Oll BBL 30 Oll BBL 30 Oll BBL 30 Oll Oll BBL	Gas W Gas WCF GO Gas MCF GO GO GAS MCF GO GO GAS MCF GO	BBL 30 Water BBL 30 Vater BL Vater	Oil Grav Corr AF 40.3 Gas/Oil Raho	mount a	Gas Gravity Well Stat	Material Pro Pro	duction M umping A coducing	ethod CCE	PTE[FEB	D FOR REC
Production Depth Production Date First Test roduced Date Place St. 220 Date First Toduced Date Date Toduced Date Date Toduction Date First Test Toduced Date Date Date Toduction Date First Test Toduced Date	ture, Treatm th Interval n - Interval st Hou te Test 5/2008 24 g Press Csg gg Ann - Interval st Hou te Test Sypress Csg gr Ann - Interval st Hou te Test	Test Product B Test Product Test Product 24 Hr Rate 24 Hr Rate 24 Hr Rate	5786 6261 6774 Squeeze, etc. Cton BBL 30 Oil BBL 30 Oil BBL 30	Gas WCF GO Gas MCF GO GO GAS MCF GO GO GAS MCF GO GO GO GAS MCF GO GO GO GAS MCF GO	BBL 30 Water BBL 30 Vater BL	Oil Grav Corr As Gas/Oil Ratio	mount a	Gas Gravity Gas Gravity Gas Gravity	Material Pro Pro	duction M umping A coducing	ethod CCE	PTE[FEB	FOR REC

28b. Production - Interval C													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cort. API	Gas Gravity	Production Method				
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oıl Ratıo	Well Status					
28c. Prod	uction - Inte	erval D			ļ								
Date First Produced	Test Date	Hours Tested	Test Production	Oil , BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Gas Production Method				
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr Rate	Oıl BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Well Status				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)													
Sold	ı												
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers													
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.													
Form	Formation Top Bottom				Descriptions, Contents, etc.				Name	Top Meas. Depth			
									Formation Tops submitted with original completion				
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NOW CAN FOR	ID: 07												
1 :	Mile Foreigns William (p.g.) William (p.g.) William (p.g.) Jan 19 mag	fe sel											
er Re													
불행													
	(3.)	Company of the Company											
			plugging pr										
The well was originally completed in 1979. A CIBP was set at 6760 in 1988 to isolate the Drinkard formation. This work was to drill out the CIBP and re-establish the Drinkard production and commingle with the Blinebry/Tubb. The CIBP was not drilled out but was pushed down to its current location at 6930' (PBTD). The well is now producing from Blinebry, Tubb, and Drinkard formations.													
33. Indicate which items have been attached by placing a check in the appropriate boxes:													
☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey ☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:													
34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*													
Name	(please prii	nt) Donna	Williams				Title Sr. I	Regulatory Spec	cialist				
Signature Date 07/08								8/2009	009				
Title 18 U	Title 18 U.S.C Section 100 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.												

(Continued on page 3)