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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff Resvr.,
Other _____

2. Name of Operator **ConocoPhillips Company**

3. Address **P.O. Box 51810
Midland, Tx 79710**

3a. Phone No. (include area code)
432-688-6943

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1980 FSL & 1650 FWL of 20-20S-38E**

At top prod. interval reported below

At total depth

14. Date Spudded
04/27/1979

15. Date T D Reached
05/10/1979

16. Date Completed **11/25/2008**
☐ D & A ☒ Ready to Prod.

5. Lease Serial No.
NMLC031670B

6. If Indian, Allottee or Tribe Name
N/A

7. Unit or CA Agreement Name and No
NMNM71041G

8. Lease Name and Well No
SEMU 104

9. AFI Well No
30-025-26268

10. Field and Pool, or Exploratory
Warren

11. Sec, T, R, M, on Block and
Survey or Area **20-20S-38E**

12. County or Parish **Lea** 13. State
NM

17. Elevations (DF, RKB, RT, GL)*
3541 GL

18. Total Depth: MD **7020**
TVD

19. Plug Back T D: MD **6930**
TVD

20. Depth Bridge Plug Set MD **6930**
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

On File

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 3/4	9 5/8	36#	Surface	1385		520 sxs		Surface	
8 3/4	7"	26#	Surface	7020		2660 sxs			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	6911							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Blinbry	5786	6061				
B) Tubb	6261	6669				
C) Drinkard	6774	6871				
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material

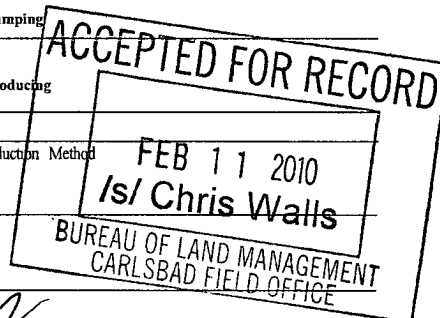
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
11/25/2008	11/25/2008	24	→	30	60	30	40.3		Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
64/64	SI 250	43	→	30	60	30			Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
<div style="position: absolute; left: 0; top: 0; transform: rotate(-90deg); transform-origin: left top;"> BUREAU OF LAND MANAGEMENT CARLISLE OFFICE 2009 JUL 10 AM 10:07 RECEIVED </div>					
				Formation Tops submitted with original completion	

32. Additional remarks (include plugging procedure):

The well was originally completed in 1979. A CIBP was set at 6760 in 1988 to isolate the Drinkard formation. This work was to drill out the CIBP and re-establish the Drinkard production and commingle with the Blinebry/Tubb. The CIBP was not drilled out but was pushed down to its current location at 6930' (PBDT). The well is now producing from Blinebry, Tubb, and Drinkard formations.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
☐ Geologic Report
☐ DST Report
☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Donna Williams

Title Sr. Regulatory Specialist

Signature

Date 07/08/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.