

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 22 2010
HOBBSFORM APPROVED
OMB NO 1004-0137
Expires January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

5 Lease Serial No
NMNM-1235231a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr.
Other _____

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

2 Name of Operator

Mewbourne Oil Company 14744

8 Lease Name and Well No

3 Address

PO Box 5270 Hobbs, NM 88241

3a Phone No (include area code)

575-393-5905

Marathon Road 14 Federal #1

9 API Well No

30-025-39546

4 Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 990' FSL & 990' FEL, Unit P

At top prod interval reported below

At total depth

10 Field and Pool, or Exploratory

Lea, Penn Gas 80040

11 Sec., T., R., M., on Block and Survey
or Area Sec 14-T20S-R34E12. County or Parish
Lea13 State
NM

14 Date Spudded

10/30/09

15 Date T D Reached

01/14/10

16 Date Completed

☐ D & A ☒ Ready to Prod.

17 Elevations (DF, RKB, RT, GL)*

3655' GL

18 Total Depth MD 13400'
TVD19 Plug Back T.D.. MD 13338'
TVD20 Depth Bridge Plug Set MD
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/ CBL/ CCL/DLL/DN

22 Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" J55	61	0	1601'		1400 - C	410	surface	NA
12 1/4"	9 5/8" N&J	40	0	5400'		1 st 800 C	222	@ DV Tool	NA
					@ 3535'	2nd 1500 C	465	surface	NA
8 3/4"	5 1/2" P&N	17	0	13400'		1st 550 H	159	@ DV Tool	NA
					@ 11024'	2nd 1200 H	431	3610'	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	12877	12836						

25 Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Morrow	12727'	13400'	12992' to 13307'	0 27"	156	open
B)						
C)						
D)						

26 Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
12992' -13307'	Frac w/1500 gals 7 1/2% NeFe acid & 99,000 gals 40# 70Q Binary Foam carrying 70,000# 20/40 Sinterball

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
01/29/10	2/05/10	24	→	12	335	1	52	0.707	Flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
48/64	305	NA	→	12	335	1	27917	open	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Call Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on next page)

ACCEPTED FOR RECORD

FEB 20 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold used for fuel, vented, etc)

SOLD

30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Rustler	1617				
Yates	3635				
Delaware	5540				
Bone Spring	8285				
Wolfcamp	10986				
Strawn	12143				
Atoka	12446				
Morrow	12727				
TD	13400				
LTD	13402				

32 Additional remarks (include plugging procedure)

33. Circle enclosed attachments

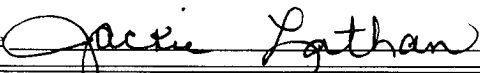
- ① Electrical/Mechanical Logs (1 full set req'd) 2 Geologic Report 3 DST Report 4 Directional Survey
 5 Sundry Notice for plugging and cement verification 6 Core Analysis ⑦ Other Dev Rpt, C104 & Completion sundry

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jackie Lathan

Title Hobbs Regulatory

Signature



Date 02/16/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction