Submit I Copy To A	• • •		e of New Mexico		Form C-103	
Office District I 1625 N French Dr., Hobbs, NM 88240		Minerals and Na	erals and Natural Resources		October 13, 2009 WELL API NO.	
District II	EEG 2 A Y	QIŲ CONSERVATIC	ERVATION DIVISION		30-025-32958 v ype of Lease	
District IV 1301 W Grand Ave, Artesia, NM 882 POD 2 7 POTO CONSERVATION DIVIDENTIFY III 1000 Rio Brazos Rd, Aztec, NM PAGBBSUCD Santa Fe, NM 87505 District IV			rancis Dr.	STATE X FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM				6. State Oil & Gas Lease No. A-1320 & V-3836		
87505 SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)				Vacuum "31"	Vacuum "31"	
1. Type of Well: Oil Well Gas Well X Other				8. Well Num	8. Well Number 1 /	
2. Name of Operator Merit Energy Company					14591	
3. Address of Operator 13727 Noel Rd. Suite 500 Dallas, Texas 75240				10. Pool name or Wildcat North Vacuum Atoka Morrow		
4. Well Location						
Unit Letter O: 660 feet from the S line and 1980 feet from the E line Section 31 Township 16S Range 35E NMPM CountyLea						
Section Section		levation (Show whether L			County Dea	
	405	2' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A DOWNHOLE COMMINGLE CASING/CEMENT JOB CASING/						
OTHER: Add pe	erfs; fracture stimulate	\boxtimes	OTHER			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
MIRU. NU BOP's & test. Kill well & POOH w/tbg. Run bit & scraper to PBTD. POOH. RIH w/plug & pkr. to 12275'. Set plug & load/test csg. to 500 psi. Swab fluid to 11650'. POOH LD tbg. RU EL & PU perf gun loaded 6 spf. Perf Morrow 12640' - 12652' & reshoot existing perfs @ 12610-617'. POOH PU & RIH w/pkr. w/crossover & plug. Tie-in & set pkr @ +/- 12510'. POOH. RDMO. PU & RIH w/3-1/2" P-110 rental tbg. string. Latch onto pkr. Install 2-7/8" 10K tree. RU SL & RIH to pull plug in pkr. MIRU Superior Pumping & CO2 equip. Stake & tie-down all lines. Pressure test equip. Hold safety meeting. Pump 67,000 gals 40# DZXL/70QCO2 energized fluid + 55,500# of 20/40 HS sand.down tbg. If screen out occurs: flow well back immediately to evacuate tbg. of proppant. When well dies run SL tag to determine fill height. Will more than likely need CTU cleanout to evacuate tbg. of remaining sand. If all sand is placed: Flush short of top perforation by .5 - 1 bbl. Record ISIP 5, 10 & 15 mins. falloff SI pressures & total load fluid to recover. Testers to flow back well ASAP to remove gel residue & load fluid. Once well has stopped flowing run SL tag. RIH & set blanking plug in pkr. Unscat & POOH w/rental work string LD. PU & RIH w/2-7/8" production tbg. & latch onto pkr. Pull prong & POOH. RDMO. Swab as necessary to help recover load & test. When CO2 content is acceptable to purchaser turn well to production.						
Spud Date: 05	5/18/1995	Rig Release	Date: 06/26/199:	5		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE Lyw room		TITLE Reg	TITLE Regulatory Manager		DATE 02/23/2010	
Type or print name Lynne Moon E-mail address: lynne.moon@meritenergy.com PHONE: (972)628-1569						
For State Use O		ρ	ETROLEUM ENO	NESK	FEB 2 5 2010	
APPROVED BY:						