

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87440
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION

RECEIVED

1220 South St. Francis Dr.
Santa Fe, NM 87505

FEB 26 2010

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-09725 ✓
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Herman Loeb LLC.		6. State Oil & Gas Lease No. B-229
3. Address of Operator PO Box 838, Lawrenceville, Ill. 62439		7. Lease Name or Unit Agreement Name Arnott Ramsey A ✓
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>2</u> Township <u>25S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number <u>3</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,266' GR		9. OGRID Number <u>264953</u> ✓
		10. Pool name or Wildcat Jalmat (Tan-Yates-7 Rivers) ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. This well currently has a CIBP set @ 3,335' and csg leaks @ 2,679'-2,743' & 446'-510'. The leak fr/446'-510' will circ up 7" csg annulus.
2. TIH w/packer & tbg. Spot 140 sk bal plug (cmt fr/CIBP @ 3,335' to 2,500'. TOH. Rev cln. Set packer @ 2,400'. Press up & pmp 25 sks cmt out csg leak fr/2,679'-2,743'.
3. TIH & tag cmt plug. Perf 1,400'-1,401'. TIH w/packer. Att to estb circ up 7" csg annulus or inj rate. If circ is estb TIH w/ CIGR & set @ 1,150'. Cmt w/100 sks cmt. If circ is not estb pmp 100 sks cmt.
4. W/CIGR sting into CIGR & press test to 500 psi. Spot 25 sks cmt on top of CIGR. W/out CIGR tag cmt plug.
5. Pmp cmt out csg leak @ 446'-510' until good cmt to surface in 7" csg annulus. Displace to 400'.
6. Tag cmt plug. Perf @ 380' or @ top of cmt plug. Pmp dwn 7" csg & att to circ cmt to surface up 9-5/8" csg annulus. If cannot estb circ spot cmt plug fr/top of cmt plug to 200'.
7. Tag cmt plug. Perf 60'-61'. Pmp dwn 7" csg & att to circ cmt to surface up 9-5/8" csg annulus. If cannot estb circ spot cmt plug fr/150' to surface.
8. Cut off all csg string. Top off as necessary. Cap well & install dry hole marker.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Michael Polley

TITLE Agent for Herman Loeb LLC. DATE 2/25/2010

Type or print name Michael Polley

E-mail address: polleyms@gmail.com

PHONE: 719-342-5600

For State Use Only

APPROVED BY:

Maury Brown

TITLE

Compliance Officer

DATE

2/26/2010

Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

COMPANY: Herman Loeb LLCWELL NAME: Arnot Ramsey A#3LEGAL: Sec 2-255-36EUnit Letter DAPI # 30-025-09725COMPLETION, WORKOVER
AND
DRILLING SUPERVISION

PHONE: 719-846-3434

MOBILE: 719-342-5600

polleym@gmail.com

VOL. BETWEEN PIPE & HOLE CAP

	BBL/FT	FT/BBL	CF/LF
4 1/2 - 7 7/8	0406	24 65	2278
5 1/2 - 7 7/8	0309	32 41	1733
8 5/8 - 12 1/4	0735	13 61	4127
9 5/8 - 12 1/4	0558	17 93	3132
13 3/8 - 17 1/2	1924	8 08	6946

TUBING & CASING SIZE & CAP

	WT	BBL/FT	FT/BBL
2 3/8	4.6	0039	258 65
2 7/8	6.5	0058	172 78
3 1/2	9.3	0087	114 69
4 1/2	10.5	0159	82 70
4 1/2	11.6	0155	84 34
5 1/2	15.5	0238	42 01
5 1/2	17.0	0232	43 02
5 1/2	20.0	0222	45 09
5 1/2	23.0	0212	47 20
8 5/8	32.0	0609	16 41
9 5/8	36.0	0773	12 94

D.P. SIZE _____ TUBING SIZE: _____ CASING SIZE: _____

HOLE SIZE: _____ PERFS: _____

PACKER SETTING: _____ BP SETTING: _____ MAX RATE: _____

MAX PSI: _____ BHST: _____ FORM: _____ TAIL PIPE: _____

VOL. BETWEEN PIPE & PIPE CAP

	WT	BBL/FT	FT/BBL	CF/LF
2 3/8 - 4 1/2	11.6	0101	99 37	0565
2 3/8 - 5 1/2	17.0	0178	56 28	0998
2 7/8 - 5 1/2	17.0	0152	65 71	0854
2 7/8 - 7	23.0	0313	31 91	1760

