Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr , Hobbs, NM 88240 District II		WELL API NO. 30-005-10539
1301 W. Grand Ave., Restr. (1) 1888 W	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 R10 Brazos Rd., Aztec NM 87410 District IV	1220 South St. Francis Dr.	STATE FEE X
District IV 1220 S. St. Francis Dr. Santa Fa. NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 HOBBSOCD		
	S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION OF THE PROPERTY OF THE PR		CATO SAN ANDRES UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injector		8. Well Number 51
2. Name of Operator	Weil Guller3	9. OGRID Number
	O OF NEW MEXICO, INC.	248802
3. Address of Operator		10. Pool name or Wildcat
	SUITE 3200 FT WORTH TX 76102	Cato; San Andres Unit
4. Well Location Unit Letter I . 19	980 feet from the South line and	700 a d t Eagt "
Omi Lenei		feet from the East line
Section 11	Township ^{08S} Range 30E I. Elevation (Show whether DR, RKB, RT, GR, et	NMPM County Chaves
	Elevation (Snow whether DR, RRD, R1, GR, et	(C.)
12. Check App	ropriate Box to Indicate Nature of Notice	e. Report or Other Data
NOTICE OF INTE	i	BSEQUENT REPORT OF:
	LUG AND ABANDON	DRK ☑ ALTERING CASING ☑ □ □ □
	ULTIPLE COMPL CASING/CEME	
DOWNHOLE COMMINGLE		
OTHER.		dize well and run packer and give pertinent dates, including estimated date
		Attach wellbore diagram of proposed completion
or recompletion.	SEE TOOLS TOO MANAGEMENT COMPLETIONS.	The state of the s
1/29/08: MIRU pulling unit and RIH w/ bit and tagged @ 3426'. Washed down to 3668' and circ clean.		
1/30/08: RIH w/ scraper, tagged at 750', POOH, RIH w/ tapered mill and worked past bad spot, POOH.		
1/31/08: RU casing equipment and RIH w/ 20 jts 3-1/2" 9.3# flush joint liner. $2/1/08$: finished		
running 3-1/2" flush joint down to 3682'. RU cement crew and pumped 830 sx class C. SDFW.		
2/8/08: RIH w/ 2-3/4" bit, 6 collars, 2-1/16" tubing to 3525'. Drill out to 3668' and circ clean.		
2/11/08: POOH and LD tubing, RD pulling unit. MIRU wireline and ran gamma ray/ bond log. Est TOC © 1580' from surface. 2/28/08: MIRU wireline and perf'd San Andres 3518-3548', 3582-3628', and		
3658-3674' @ 4 spf. 3/5/08: Acidized San Andres w/ 16,500 gal 15% HCl @ 3.3 BPM. Flowed back		
	IH w/ 2-1/16" Seal Tite tubing. 3/7	-
packer @ 3444'. Loaded bac	kside and RDMO.	
	* Nord	ORIGINAL CHART.
		THE CHAIN
Spud Date: 11-2-66	Rig Release Date:	
<u> </u>		
I hereby certify that the information above	ve is true and complete to the best of my knowled	dge and belief.
		/ 1
SIGNATURE Coll. S	TITLE Engineer	DATE 1/29/10
Type or print name Collin Stra	E-mail address:	PHONE: 817-698-0900
For State Use Only OISTRIOT 1 SUPERVISOR FEB 2 6 2010		
APPROVED BY:	TITLE DISTRICT 1.30P	EPNISOR DATE FEB 2 6 2010
Conditions of Approval (if any):	, ,	
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