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Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			HOBBSOCD Form C-105 July 17, 2008	
1. WELL API NO. 30-005-20109					2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
3. State Oil & Gas Lease No					5. Lease Name or Unit Agreement Name Cato San Andres Unit	
4. Reason for filing <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)					6. Well Number. 86	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Convert to Injector						
8. Name of Operator Cano Petro of New Mexico, Inc.					9. OGRID 248802	
10. Address of Operator 801 Cheery Str. Unit 25 Suite 32 FT. Worth TX 76102					11. Pool name or Wildcat Cato; San Andres	
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the
Surface:	7F	14	08S	30E		1980
BH:						
13. Date Spudded 07/24/67	14. Date TD Reached	15. Date Rig Released		16. Date Completed (Ready to Produce) 8/21/67		17. Elevations (DF and RKB, RT, GR, etc.)
18. Total Measured Depth of Well 3627'		19. Plug Back Measured Depth 3590'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run
22. Producing Interval(s), of this completion - Top, Bottom, Name						
23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB/FT	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	254'		12-1/4"	350sx	
4-1/2"	9.5#	3627'		7-7/8"	300sx	
24. LINER RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	
3-1/2	surface	3627'			SIZE	DEPTH SET
					2-1/16"	3355'
26. Perforation record (interval, size, and number) San Andres: 3444-3490' 3516-3536'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3444-3536' AMOUNT AND KIND MATERIAL USED 6,000 GAL 28% HCL		
28. PRODUCTION						
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
					Injecting	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By
31. List Attachments						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit						
33. If an on-site burial was used at the well, report the exact location of the on-site burial:						
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief						
Signature <i>Cindy Chavez</i>		Printed Name Cindy Chavez		Title Regulatory Coordinator		Date 11/03/09
E-mail Address						

R-9029-A

[Signature]