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Rec 2/24/10

HOBBSUCD Form C-105 July 17, 2008

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-005-20109

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)

5. Lease Name or Unit Agreement Name
Cato San Andres Unit

6. Well Number.
86

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER Convert to Injector

8. Name of Operator
Cano Petro of New Mexico, Inc.

9. OGRID
248802

10. Address of Operator
801 Cheery Str. Unit 25 Suite 32 FT. Worth TX 76102

11. Pool name or Wildcat
Cato; San Andres

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface: | 7F | 14 | 08S | 30E | | 1980 | N | 1980 | W | Chaves |
| BH: | | | | | | | | | | |

13. Date Spudded 07/24/67
14. Date TD Reached
15. Date Rig Released
16. Date Completed (Ready to Produce) 8/21/67
17. Elevations (DF and RKB, RT, GR, etc)

18. Total Measured Depth of Well 3627'
19. Plug Back Measured Depth 3590'
20. Was Directional Survey Made?
21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|------------------|---------------|
| 8-5/8" | 24# | 254' | 12-1/4" | 350sx | |
| 4-1/2" | 9.5# | 3627' | 7-7/8" | 300sx | |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | 25. TUBING RECORD | SIZE | DEPTH SET | PACKER SET |
|-------|---------|--------|--------------|--------|-------------------|---------|-----------|------------|
| 3-1/2 | surface | 3627' | | | | 2-1/16" | 3355' | 3355' |

26. Perforation record (interval, size, and number)
San Andres: 3444-3490'
3516-3536'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3444-3536' 6,000 GAL 28% HCL

28. PRODUCTION

Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
Injecting
Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio
Flow Tubing Press Casing Pressure Calculated 24-Hour Rate Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *Cindy Chavez* Printed Name Cindy Chavez Title Regulatory Coordinator Date 11/03/09
E-mail Address

R-9029-A

[Signature]