

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-20249
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-270
7. Lease Name or Unit Agreement Name:  Vacuum Glorieta West Unit
8. Well No. 46
9. Pool name or Wildcat Vacuum Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator 15 Smith Road - Midland, Texas 79705	4. Well Location Unit Letter N 990 feet from the South line and 1650 feet from the West line Section 25 Township 17S Range 34E NMPM County Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4005' - GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Set OH Packer to Shut Off Water Flow <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11-04-03 MIRU. TIH w/bit, bit sub & 2-7/8" tbg to 4501'.  
11-05-03 Worked bit thru rough spot @ BOW @ 5799'. TIH w/tbg to 7270'. TOH to 5756' (Shot fluid level @ 1653'). TIH w/pkr & tbg to 3510'. TIH to 7240' w/total of 231 jts in hole.  
11-06-03 Load tbg w/brine wtr to inflate packer @ 7240'. TOH to 5704' (shot fluid level @ 1765'). TIH w/pkr & WS to 5729'; set pkr; tested csg to 500 psi for 5 mins (good).  
11-07-03 RU swab; swab & RD.  
11-10-03 Rel pkr @ 5704'; TOH w/WS; lay down pkr. PU & worked on/off tool; no luck getting tool thru window.  
11-11-03 TIH; lay down on/off tool. PU swivel and worked thru window @ 5789' to 5799' (milled thru clean). TOH w/tbg; lay down tapped mill. TIH w/WS; work on/off tool to get thru window; wouldn't go thru.

(Page 2 attached)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 01-23-04

Type or print name Laura Skinner Telephone No. 432-687-7355

(This space for State use)

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 28 2004

Conditions of approval, if any

VACUUM GLORIETA WEST UNIT NO. 46  
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- 11-12-03 TOH. TIH w/on/off tool. Went thru window @ 5789'. Tagged pkr @ 7240'.  
Latch on to pkr. TOH w/WS and OH pkr.
- 11-13-03 PU inflatable pkr. TIH w/2-7/8" tbg. Load tbg & set pkr @ 6820'. TOH w/WS.  
PU pkr, SN & tbg to 1254'.
- 11-14-03 Continue TIH w/pkr & tbg to 5729' & set pkr. PU swab; swab & SD.
- 11-15-03 Rel pkr @ 5729'. MI 2-3/8" prod tbg. Change out rams on BOP. TIH w/2-3/8"  
prod tbg to 5680'.
- 11-17-08 TOH w/prod tbg. PU sub pump assembly. Rig down. Test run sub pump for  
15 min (good). FINAL REPORT.

