

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Pure Resources, L. P. 500 W. Illinois Midland, Texas 79701		² OGRID Number 150628	
⁴ API Number 30 -025-36087		³ Reason for Filing Code/ Effective Date NW	
⁵ Pool Name Wildcat (Strawn)		⁶ Pool Code 97332	
⁷ Property Code 30965		⁹ Well Number 1	
⁸ Property Name Madera "36" State			

II. ¹⁰ Surface Location

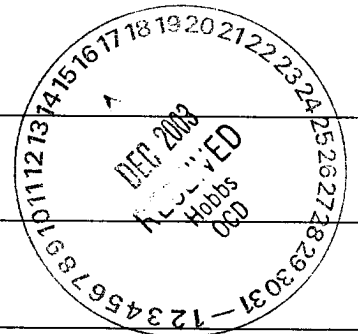
UL or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	36	26S	34E		660	North	660	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	36	26S	34E		660	North	660	East	Lea
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 10/09/2003	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
36785	Duke Energy Field Services P. O. Box 50020 Midland, Texas 79710-0020		G	
15694	Navajo Crude Oil Marketing 110 West Louisiana, Ste. 320 Midland, Texas 79701		O	



IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date 02/23/2003	²⁶ Ready Date 09/13/2003	²⁷ TD 16,389'	²⁸ PBTD 15,245'	²⁹ Perforations 14,518'-15,064'	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17-1/2"	13-3/8" 48# & 54.5	992'	1130 sx POZ "C"		
12-1/4"	9-5/8" 53.5#	5,319'	1800 sx POZ "C"		
8-1/2"	7" 29#	13,400'	1805 sx "H" in two stages (TOC @ 5,3		
6-1/8"	5" 18# P-110 Liner	16,077' (TOL @ 13,065')	275 sx "H"		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
	10/09/2003	09/16/2003	4 Hours	9594	PKR
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
16/64"	69	0	890	20,784 M	Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Alan W. Bohling*

Printed name: **Alan W. Bohling**

Title: **Regulatory Analyst**

E-mail Address: **abohling@PureResources.com**

Date: **10/13/2003**

Phone: **(432)498-8662**

OIL CONSERVATION DIVISION

Approved by:

[Signature]
PETROLEUM ENGINEER

Approval Date:

JAN 28 2004