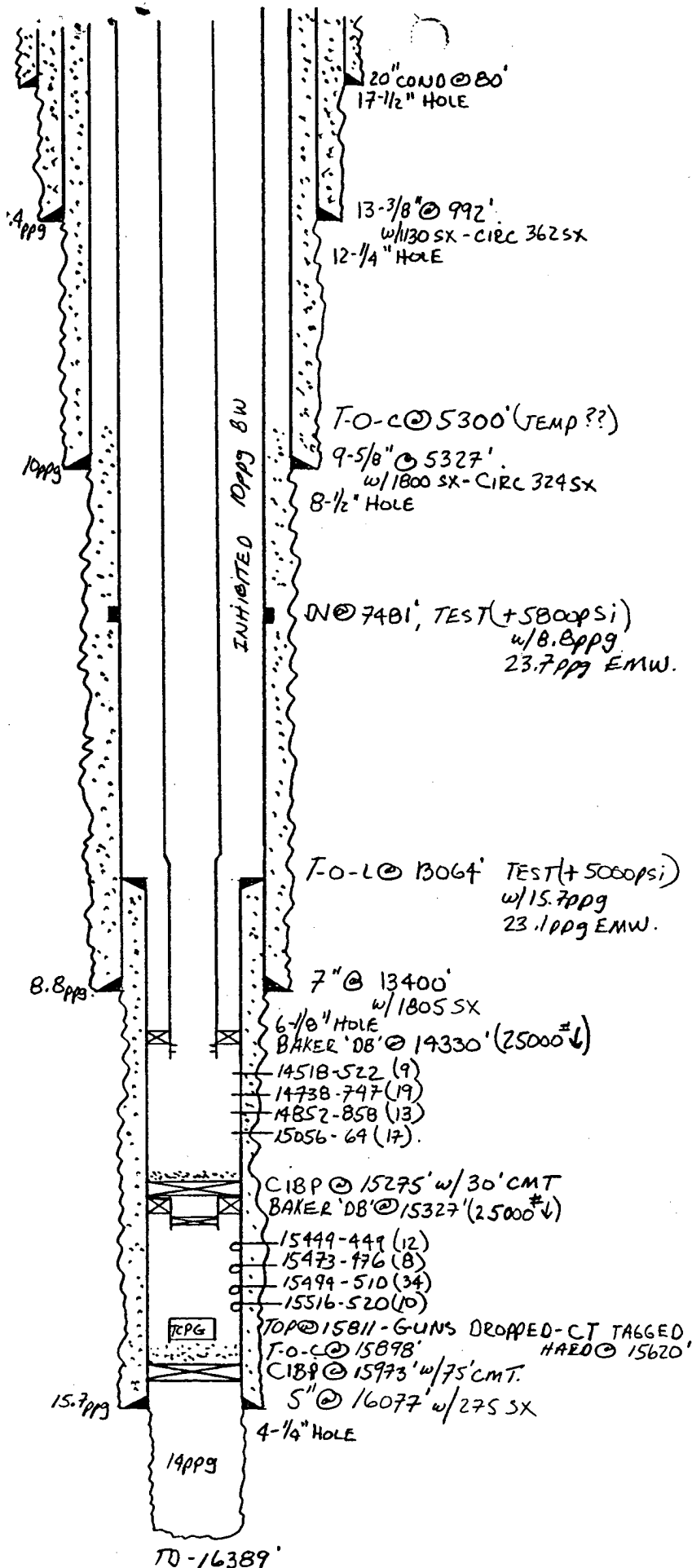


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36087 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. V-6535
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name Madera "36" State
2. Name of Operator Pure Resources, L. P.		8. Well No. 1
3. Address of Operator 500 W. Illinois Midland, Texas 79701		9. Pool name or Wildcat Wildcat (Strawn)
4. Well Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line Section 36 Township 26S Range 34E NMPM Lea _____ County _____		
10. Date Spudded 02/23/2003	11. Date T.D. Reached 06/19/2003	12. Date Compl. (Ready to Prod.) 09/13/2003
13. Elevations (DF& RKB, RT, GR, etc.) 3,197' GR		14. Elev. Casinghead
15. Total Depth 16,389'	16. Plug Back T.D. 15,245'	17. If Multiple Compl. How Many Zones? _____
18. Intervals Drilled By 0-16,389'		Rotary Tools _____
19. Producing Interval(s), of this completion - Top, Bottom, Name 14,518' - 15,064'		Cable Tools _____
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run SLDT/CNL/GR/AIT (Request that logs be held confidential)
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13-3/8"	48 & 54.5	992'
9-5/8"	53.5	5,319'
7"	29	13,400'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
5" 18# P-110	13,065'	16,077'
SACKS CEMENT		SCREEN
275 sx "H"		
SIZE	DEPTH SET	PACKER SET
2-7/8"	14,330'	14,330'
26. Perforation record (interval, size, and number) 14,518' - 14,522' w/2 JSPF (9) 14,738' - 14,747' w/2 JSPF (19) 14,852' - 14,858' w/2 JSPF (13) 15,056' - 15,064' w/2 JSPF (17)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE ETC.		
DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	
14,518' - 15,064'	Acid w/4000 20% HCL & adds w/25 tons CO2 & 100 BIO-BALS	
28. PRODUCTION		
Date First Production 10/09/2003	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Prod.		
Date of Test 09/16/2003	Hours Tested 4	Choke Size 16/64"
Prod'n For Test Period	Oil - Bbl 69	Gas - MCF 890
Water - Bbl 0	Gas - Oil Ratio 12.89	
Flow Tubing Press. 820	Casing Pressure PKR	Calculated 24-Hour Rate
Oil - Bbl. 414	Gas - MCF 5,337	Water - Bbl. 0
Oil Gravity - API - (Corr.) 55.6		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments OCD Form C-122 w/graph, Lab Analysis, ASTM Distillation,		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Alan W. Bohling</i>	Printed Name Alan W. Bohling	Title Regulatory Analyst
E-mail Address abohling@PureResources.com	Date 10/13/2003	

711



LEASE + W: MADERA 36 ST #1
LOCATION: 660' FNL + 660' FEL,
S36-T26S-R34E, LEA COUNTY, N.M.
API: 30-025-36087.
KB: 3230' GL: 3197'
BY: MWM, 9/18/03

CASING RECORD:

13-3/8" 48# J-55 ST+C. 0-992'
9-5/8" 53.5# L-80 BT+C 0-5327'
7" 29# P-110 LT+C 0-13400'
5" 18# P-110 ST-L 13064'-16077'

TUBING RECORD:

1-Jt 2-7/8" 8.7# L-80 PH-6, 3-6' AND 2-4'
2-7/8" 8.7# L-80 PH-6 PUPS, 249-Jts 2-7/8" 8.7#
L-80 PH-6, 165-Jts 2-7/8" 7.9# P-110 PH-6,
X-OVER, 77-Jts 2-3/8" 4.7# P-110 CS, ATSA.

HISTORY:

SPUD 17-1/2" HOLE - 2/23/03

TD-16389' - 6/19/03.

7/03 - COMPLETE 15444'-15520' SELECTIVELY
USING TCP GUNS. ISIP = 4400psi (10ppg
BW, 12450psi PORE PRESSURE). BLOW DOWN
AND DIED. R/H w/1-1/4" CT CIRCULATING TO
15620' (TAG). WASH AND DISPLACE 2000
GALS N-VER SPERSE-O, 30-Bbls 10ppg
BW SPACER, 1500 GALS 7-1/2% FERCHEK-SC
@ 1/2 BPM, 10000psi STP. ISIP = 5300psi.
BLOW DOWN AND DIED. R/H w/CT AND
CIRCULATE CLEAN-POOH. ESTABLISH
RATE DOWN 2-7/8" TBG @ 2.2 BPM,
6300psi. ISIP = 5450psi (10ppg BW,
FG = 0.872 Psi/ft). SHUT IN 8/12/03.

8/03 - RECOMPLETE TO STRAWN. SET FT CIBP
@ 15376'. SET CIBP @ 15275' AND CAP w/30'
CMT. PERF STRAWN 15064'-14522' w/58STS.
PIT-1/2 BPM (10ppg) @ 6500psi. ISIP = 6250psi.
FG = 0.943 Psi/ft. ACQZ w/4000 GALS 20%
HCL w/4000 GALS CO2. TEST AT 9.5 MCFFD,
20BCPH, 5100psi FTP. 4-PT AND SI w/O
PL CONNECTION, 9/17/03