

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-041-20903
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Bull Moose Fee
2. Name of Operator Morexco, Inc.	8. Well No. 1
3. Address of Operator P. O. Box 1591	9. Pool name or Wildcat Chaveroo Permo-Penn N.

4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>7S</u> Range <u>33E</u> NMPM <u>Roosevelt</u> County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4390 GRD

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/25/03 Spudded well, set 40' 20" conductor.
11/26/03 Drilled to 480' & ran 480' of 13 3/8 48# H-40 casing. Cemented w/ 410 sxs of class "C" w/ 1/4# floreal, cir 60 sxs to surface.
12/08/03 Drilled to 4005' & ran 4004' of 32 & 24# J-55 casing. Cemented w/ 1000 sxs of class "C" 35:65:2, 5% FL-25 & 1/4# celloflake followed by 200 sxs of class "C" w/ 1% CaCl₂, cir 99 sxs to surface.
12/25/03 T.D. 9122', ran 9122' of 17# N-80 & J-55 casing. Cemented 1st stage w/ 275 sxs 15:61:11 class "H" w/ .5% fl-25, .5% fl-52, .2% sms & 3% salt. Plug down @ 11:23 a.m. Open DV tool & cir 4 hrs. Cemented 2nd stage w/ 1000 sxs 35:65:6 class "H" w/ .5% fl-25 followed by 100 sxs class "H" NEAT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donald G. Becker, Jr. TITLE President DATE 1-22-04
TYPE OR PRINT NAME Donald G. Becker, Jr. TELEPHONE NO. 505-627-1290

(This space for State Use)

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

JAN 28 2004