1 District I PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

Form C-104 Revised February 21, 1994 Instructions on back

State of New Mexico Energy, Minerals & Natural Resources Department

	3	Copies

Title

Date

District III 1000 Rio Brazo District IV		PO Box 2088 Santa Fe, NM 87504-2088				Submit to Appropriate District Offic 5 Copie AMENDED REPOR						
PO Box 2088, S				LLOWAB	LE ANI	D AU	THOR	IZAT	ION TO T	 RANSI		
Operator name and Address									¹ OGRID Number			
Morexco, Inc. P. O. Box 1591 ACCUMANTAL MASSECEN					S BEEN PE	PLACED IN THE PODE			15262			
Roswell, NM 88202-1591 ROTHE THE OFFICE					DENGA.	F YOU DO NOT CONCUE			3 Reason for Filing Code			
4 /	PI Number				s Po	Pool Name			NW * Pool Code			
30 - 0 41-20903 Chaveroo (Perm, Penn, No							12020					
			¹ Prop	roperty Name					' Well Number			
Bull Moose Fee II. Surface Location					•						1	
II. 10 (Surface	Location Township	Range	Lot.ldn	Feet from the	L	No. d. 75					
D	10	7S	33E	Lot.iun	660	De		enil div	Feet from the	East/We		County
11)		Hole Lo					North		990	West	-	Roosevelt
UL or lot no.	Section	Township		Lot Idn	Feet from t	he	North/S	outh line	ne Feet from the East/West line (County
D	10	7S	33E		660		Nort	:h	990	Wes		Roosevelt
12 Lac Code	13 Produci	ng Method C	ode 14 Gas (Connection Date	15 C-12	29 Permi	t Number	•	C-129 Effective			129 Expiration Date
Fee	P			NA .								
III. Oil a												
" Transpoi OGRID	ter	,	Transporter N and A ldress		·	24 POI)	21 O/G		22 POD UL	STR La	
34053	P1	ains, L	P					0	2 - 500		-	
	Р.	O. Box	4648					0	2 - 500 bbl tanks on locatio D 10-78-33E			
	Houston, TX 77210								/ 6.1			
024650	10	00 Loui	siana, Su	ite 5800				G	32%	Dr. Co	<i>\$</i> .45	45 CO
	Но	uston,	TX 77002			5 25 7 7					72	
		earns,				1 - 500 bh1 tank on locati					location	
P. O. Box 988 Crossroads, NM 88114						D 10-75-33E					25	
	OI.	USSI UAU.	s, Mr 00	114						्रं राष्ट्रा	9177E	<u> </u>
										,		
IV. Produ	iced Wa	tor										
	POD				24 F	OD ULS	STR Locat	ion and D	Pescription			
		1 -	- 500 ъъ1	tank on								
		ion Data		· · · · · · · · · · · · · · · · · · ·								
¹⁵ Spud		1	Ready Date		27 TT)	T	29 PB	ri)	"Perforations "DHC, DC,MC		" DIIC, DC,MC	
11-25-0	***************************************	1-19-		912			908		8260-69		L	
	31 Hole Size		³² Casing & Tubing Size		Size	35 Depth Se		Sacks Cemer		s Cement		
	17 1/4		13 3/8			480		410 sxs "C"		211		
12 1/4			8	5/8			4004			1000 s	000 sxs "C"	
7 7/8		5 1/2			9122			1375 sxs "H"		I''		
VI 117-11	Tont D	<u> </u>	1			ļ		•				
VI. Well S Date N			Pelivery Date	37 Test	Date		34 Test Lei	ath	31 77 -		т—	4 C - 5
1-19-04		NA	Date	1-19-0			24 h:	•	" Thg. I			** Csg. Pressure
41 Choke Size		Oil Wat		·	4 Gas		100		+	* Test Method		
NA 74			159		}	TSTM					P	
"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					complied f my	OIL CONSERVATION DIVISION						
Signature: Signature: M. Secolor, Jr. Lyrab					6	Approved by:						
Donald G. Becker, Jr.						Approved by: Title: Approval Date:						
Title: President					Approval Date: IAN 2 8 2004							
Date: 1-22-04		Phone: 505-627-1290			JAN 2 8 2004							
		rator fill in t	the OGRID nun	nber and name	of the previo	na obcra	ior					
	Previous (perator Sign	ature			Printe	d Name			Tit	le .	Date