Office	State of New Mex	XICO	Form C-103
District I E	nergy, Minerals and Natur	al Resources	June 19, 2008
1625 N French Dr , Hobbs, NM			WELL API NO.
1301 W. Grand Ave. Artesia. NM 88210 OIL CONSERVATION DIVISION		30-025-34400 <b>7</b> 5. Indicate Type of Lease	
District III FEB 2 2 2010 1220 South St. Francis Dr.		STATE STEE	
1000 Rio Brazos Rd, Aztec, NM 87410  District IV  Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
District IV 1220 S St Francis Dr., Santa Fe, NM 87505			
87505  SUNDRY NOTICES AND REPORTS ON WELLS  7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO		IG BACK TO A	7. Lease Name of Ont Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Carlisle State Com
PROPOSALS.)  1. Type of Well: Oil Well Gas W	ell 🛛 Other		8. Well Number 1-Y /
2. Name of Operator	/ Other		9. OGRID Number
Devon Energy Production Company, L.P.			6137
3. Address of Operator			10. Pool name or Wildcat
20 North Broadway, Oklahoma City, Oklahoma 73102-8260		Shoe Bar Strawn NW	
4. Well Location			
Unit Letter K : 1721 feet from the South line and 1909 feet from the West line			
Section 10 Township 16S Range 35E NMPM County Lea V			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Approp	oriate Box to Indicate Na	ature of Notice,	Report or Other Data
NOTICE OF INTENT	TON TO:	QI ID	SEQUENT REPORT OF:
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			
	TIPLE COMPL	CASING/CEMENT	
DOWNHOLE COMMINGLE			
20			
OTHER:		OTHER: Plugba	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
or recompletion.			•
8/18/09 MIRU PU. ND Wellhead and NU BOP. Unseat packer and POH with tubing and packer.			
8/19/09 RU wireline and RIH with CIBP at	nd set at 11,540'. Dump 35'	of cement on top o	f CIBP. POOH with wireline.
8/19/09 RU wireline and RIH with CIBP at 8/20/09 RIH with wireline and perforate th	nd set at 11,540'. Dump 35' e Strawn from 11264' to 112	of cement on top o	f CIBP. POOH with wireline.
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