Submit 3 Copie Office	s To Appropriate Distri	L.	State of New Mexico			Form C-103 June 19, 2008			
District I 1625 N. French	Dr , Hobbs, NNT	CEMEN	vilnerals and Natu	nerals and Natural Resources			NO.	Julie 19, 2008	
District II			VATION DIVISION			Sype of Leas	e		
District III FLB 1 1 2010 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505						STATE FEE 6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM						6. State Oil	& Gas Lease	: No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS						7. Lease Na	me or Unit A	greement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						Northeast Drinkard Unit			
PROPOSALS.) 1. Type of Well: ⊠Oıl Well ☐ Gas Well ☐ Other:						8. Well Number 634			
2. Name of Operator Apache Corporation						9. OGRID Number			
3. Address of Operator						10. Pool name or Wildcat			
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136						Eunice; Blinebry-Tubb-Drinkard, North			
4. Well Location									
1	t Letter I		from the South	inge 37E	and 330	NMPM	et from the E		
Section 15 Township 21S Range 37E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)									
3415' GR									
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:									
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING									
TEMPORARILY ABANDON								/A 📙	
							_		
OTHER:	• • • • • • • • • • • • • • • • • • • •	1.4.1	(Classic state all)		New Comp		t datas imply	X din a actimated data	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion									
or recompletion.									
Apache completed this well via the following procedure:									
1/12/10 Perf Drinkard @ 6548, 50, 52, 61, 73, 86, 88, 90, 98, 6602, 05, 22, 27, 28, 37, 40, 44, 50, 55, 58, 68, 72, 74, 82 w/2 JSPF 48 holes.									
1/13/10 Acidize Drinkard w/3k gals 15% HCl.									
1/14/10 Frac Drinkard w/89460 gals gel & 151503# 20/40 SLC sd. Set CBP @ 6500'. Perf Tubb @ 6048, 52, 63, 78, 82, 86, 6106, 08, 84, 6204, 07, 10, 16, 20, 24, 28, 32, 42, 44, 55, 59, 70, 74 w/2 JSPF. 46 holes									
1/15/10 Acıdıze Tubb w/2k gals 15% HCl. Frac w/52290 gals gel & 150482# 20/40 SLC sd. Set CBP @ 6000'. Perf Blinebry @ 5560, 62, 80, 85, 89, 96, 5614, 27, 40, 83, 89, 91, 5705, 13, 48, 52, 58, 66, 74, 82, 85, 94, 5800, 67, 76, 95 w/2 JSPF. 52 holes. Acidized									
Blinebry w/2020 gals 15% HCl Frac w/64235 gals gel & 180101# 20/40 SLC sd									
1/19/10 DO CBP's @ 6000' & 6500'. 1/20/10 RIH w/tbg @ 6829'.									
1/21/10 RIH w/pump and rods. Set 640 pumping unit. Producing from Blinebry/Tubb/Drinkard.									
			1	_					
Spud Date:	12/22/2009		Rig Release Da	ite: 12/3	1/2009				
				L					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
Thereby certify that the information above is true and complete to the best of my knowledge and belief.									
SIGNATURE TITLE Engineering Tech DA							DATE OF	2/10/2010	
0000							DATE02		
Type or print For State Use	name <u>Amber Cook</u> e Only	(e	E-mail address: amber cooke@apach			corp com	_ PHONE: _	918 491 4968	
APPROVED BY: DATE FEB 2 6								FEB 2 6 2010	
APPROVED BY: DATE Conditions of Approval (if any):									